

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-051-05706-0000

API NUMBER None

LEASE NAME H. Cress

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER 1

4950 Ft. from S Section Line  
~~2310~~ AWB KCC

330 Ft. from E Section Line

SEC. 13 TWP. 11S RGE. 17 (W) ~~(E)~~

COUNTY Ellis

Date Well Completed 3-19-37

Plugging Commenced 1-21-87

Plugging Completed 1-23-87

LEASE OPERATOR Lario Oil & Gas Company

ADDRESS 301 S. Market Street, Wichita, KS 67202

PHONE#(316) 265-5611 OPERATORS LICENSE NO. 5214

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dist #6 2301 E.13th, Hays, KS 67601 ( Dennis Hame

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Arbuckle Depth to Top 3293' Bottom 3224' T.D. 3302½'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				15½"	206'	None
				12½"	969'	None
				7"	3297'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from    feet to    feet each set.

See back for plugging details

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor None License No.   

Address   

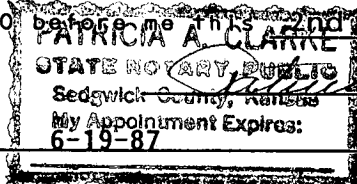
STATE OF Kansas COUNTY OF Sedgwick, ss.

Robert Miller, Production Supervisor (Employee of Operator) or ~~Operator~~ of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

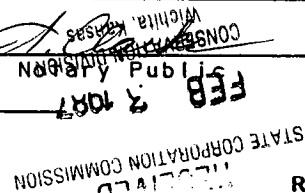
(Signature) Robert Miller

(Address) 301 S. Market St., Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 2nd day of February, 19 87



My Commission Expires:   



H. Cress #1 - Plugging  
NE NE NE Sec. 13-T11S-R17W  
Ellis County

- 1-21-87 RU Welex & perf'd w/3 shots @970'; 3 shots @450'; 3 shots @200'.  
RU Halco & started cmt into 7". 15½" (bradenhead) started circ  
w/20 bbls down 7"; cmt circ'd after 80 bbls down 7". Closed  
15½" & pmp'd 400 sxs down 7". SD, tied onto 12½", pmp'd 9 bbls  
into 12½" & hit press (300#). Tied back onto 7" & pmp'd the  
rest of the cmt. SI w/250# press. Total 450 sxs 65-35 Poz w/10%  
gel, 2% Econolite plus 12 sxs hulls. Mr. Hamel, KCC on location  
to witness plugging operations.
- 1-22-87 All csg strings full (7", 12½" & 15"). Received OK from KCC to  
cap csg.
- 1-23-87 Cut csg 8' below GL, capped w/steel plate & welded ID on plate.  
Well plugged and abandoned. FINAL REPORT

LARTO OIL & GAS COMPANY  
No. 1 Hugh I. Cress

15-051-05706-0000  
Sec. 13, Twp 11S, Rge. 17W  
Northeast Corner  
Ellis County, Kansas

Total Depth: 3302½'  
Commenced August 3, 1936  
Completed March 19, 1937  
Contractor: Broadwater Drilling Co.

CASING			
20"	40'	10"	2198'
15½"	260	8¼"	2753' 10"
12½"	963	6-5/8"	3297

FIGURES INDICATE BOTTOM OF FORMATION

cellar	08	red shale	2105
sand	32	lime	2130
gypsum	45	2BW 2110-20	
lime	50	lime & shale	2150
blue shale	185	lime	2170
shale	250	shale & shells	2185
red shale	257	red shale	2193
shale	280	lime	2215
broken lime	291	shale	2223
water 280-91		lime	2260
shale	295	broken lime	2290
red shale	300	broken lime & shale	2335
shale	305	broken lime	2380
rd shale HFW	330	shale	2395
shale	340	lime	2400
sand	346	shale	2415
black shale	350	broken lime	2440
blue shale	380	shale	2470
sand	470	broken lime	2477
shale	485	shale	2500
iron & sand	493	sand water	2510
blue shale	510	lime	2520
sand	565	shale	2537
sandy shale	595	lime & shale	2600
blue shale	605	broken lime	2625
iron	609	shale	2655
shale	614	lime	2665
sand	620	shale	2675
sandy shale	625	lime	2788
red shale	630	shale	2793
sand	640	lime	2907
red shale	645	black shale	2910
iron	656	lime	2920
red shale	665	shale	2925
665-681		lime	2944
iron	683	Moved in rotary tools to drill	
red shale	965	by reamer. Set whipstock @	
lime	1003	2525' with 150 sacks cement.	
red shale	1107	New Log:	
shale	1130	lime	2664
red shale	1233	broken lime	2681
shale & shells	1300	shale & lime	2693
sandy shale	1310	broken lime	2710
salt	1500	lime	2731
salt & shale	1545	broken lime	2746
shale & lime shells	1370	lime	2838
shale	1385	lime	2907
broken lime	1613	broken lime	2937
lime	1625	saturation in samples	
red shale	1640	2945-50'	
broken lime	1665	cored: 2956-66'	
lime	1725	lime	2976
red shale	1745	lime & shale	3000
broken lime	1765	Show oil 3000-05'	
lime	1885	cored: 3015-30'	
red shale	1905	lime	3195
lime	1970	shale & lime	3215
red shale	1977	chat	3255
lime	1990	lime	3268
broken lime	2010	cored: 3268-96'	
lime	2080	cored: 3296-3305'	

3305½-3301½ SLM  
lime 3302½  
Total depth  
3150' oil in 3½ hours.  
Pumped 1208 bbl. oil in 14 hours.  
Potential: 2362 bbl. oil.

CORRECTED TOPS:  
Top Oswald 2955'  
Top Conglomerate 3228  
Top Simpson 3255  
Top Arbuckle 3293

NOTE:  
Corrections for vertical  
deviation: 0.9 @ 1500'  
1.6 @ 2000'  
3.77 @ 2700'

I, G. D. Putnam, being first  
duly sworn on oath, state that  
I have knowledge of the facts  
and matter herein presented and  
that the same are true and  
correct.

*G. D. Putnam*

Subscribed and sworn before me,  
this 20th day of March, 1937.

*K. O. Black*  
Notary Public

My Commission Expires:  
April 26, 1937.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 23 1937

CONSERVATION DIVISION  
Wichita, Kansas

2BW 2000-10