15-051-02158-0000

AUG 14 1974

PLUCCING RECORENERAL SPICE.

die All Information Confederly	WELL PLUGGING RECORD								
taka Magdicand Affolisist takkar Malisar Magdirt In					•				
Conservation III (4504 State Corporation Commission	,	Ellis	Count	Sec. 13	rwp. 11 Age	17 (E) (W)			
p. 0. Box 17027	Landing of "NE	/CN1VES1VE" (	nr footage fro	m lines G h	1/2 SE SE	Company of the last of the las			
Wichita, Kansay 67217	-i Lassa Owner	Pai.r.	OII a c	ias	· · · · · · · · · · · · · · · · · · ·				
	Lease Owner Lario Oil & Gas Lease Name P. Cress #2 Well No								
	Office Address	Wichi	ta, Kansa	as 6/202	017				
	Character of We	ell (completed	as Oil, Gas of	Dry Hole)	Oil	19 40			
	Date well comp	leted			April 6 May 3				
	Application for p	plugging filed			May .5 May .6				
	Application for p	olugging approv	1729/74		Nay	10			
	1 101 / .1	A	U/ I/14			19			
L	Plugging completed 8/1/74 19  Reason for abandenment of well or producing formation depleted.								
	If a producing well is abandoned, date of last production August 30 10 73.  Was permission obtained from the Conservation Division or its agents before plugging was com-								
°									
	<ul> <li>Was permission.</li> </ul>	obtained from	the Conserv	ation Division	or its agents bei	ore plugging was com-			
Lucate well correctly on abuve Section Plat	menced?	yes				·			
Section Plat Snine of Conscription Agent who supp	rvised plugging of this	wellW	assey		maal paule of	111 3393 Fast			
roducing formation	De	cpth to top	Botton	L	Total Deput of	Well			
how depth and thickness of all water,	, oil and gas formations	<b>t.</b>							
OIL, CAS OR WATER RECORD	)S				•	CASING RECORD			
FORMATION	CONTENT	FROM	10	SIZE	PUT IN	PULLED DUT			
			<del> </del>	8-5/8	1078	none			
				5/3/16	3387	1902'			
		.,,		Att and the second second	<u> </u>				
			<u> </u>	· · · · · · · · · · · · · · · · · · ·					
	·		<u> </u>			<u> </u>			
		<del></del>	<u> </u>		1				
had no luck.  4 sacks cement pulled 61 join	: Checked ho	le to 194	5', shot	pipe at	1911' and ge to 415'	and			
filled hole wi		ady mix.	Tallied	pipe.					
			<del></del>	C7.	RECEIV				
				SIATE	CORPORATION	ED COMM			
PLUGGING COMPI	Pi, lini	<del></del>			CORPORATION	COMMISSION			
	· · · · · · · · · · · · · · · · · · ·		·····		AUG 15 19	1/4			
,			<del></del>	CONS	FDV.				
	CONSERVATION DIVISION Wiehita, Kansas								
			<del></del>						
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						bether the commence of the com			
			······································						
Came of Plugging Contractor	(If additional c	description is nece	MANUEL TOTAL	of thu sheet)					
Address	KN1GH1	CHASE	KANSAS	U. INC.		**************************************			
	and the state of t	office and the							
STATE OFK	ANGAG	RT	CE:						
MOE	EL J. KNIGHT								
rell, being first duly sworn on oath, a bove-described well as filed and that	says: That I have kno	avledge of the	employed of a	wner) or (our	ner or operator)	of the above-described			
bove-described well as filed and that	the same are true and	l correct. So l	incis, stateme	nu, and matte	rs herein contai	ned and the log of the			
				Mank	12	`//			
	· ·	Signaturo)	·····	- HURE	-unig				
		opulani, a	···	The same of the sa	KANSAS				
SUBSCRIPTED AND SWORN TO Before	re mo this12t	thday of	Aua	gust	Address)	74			
					10_				
to commission expla	RCADET AVE		///	rangase	1 Me	lcher			
	RGARET MELCHER	#				Notary Public.			
Rice Rice	e County, Kansas	<b>]</b> !				•			
my c	Commission Expires Feb. 15, 1975								
	,	I							

## Pearl Cross # 2

Con. W2 SE4 SE4 Sec. 13-11s-17W Ellis County, Kansas

Drilled for: Lario Oil & Gas Company Drilled by: Springrose Drilling Company

## Casing Record:

122"	601		
8 5/8" 5=1	10831		
5급 n'	33861		

Drilling Commenced: April 6, 1940 Drilling Completed: April 27, 1940

	21				·
FORMATION	· · · · · · · · · · · · · · · · · · ·	DE PTH		STATE CORPORATI	IVED
surface clay and sand		75		**	VIV 1 7714
sandy shale		100		MAY 6.	- 105
shale		215	(	MAY 6 -	1974
shale & shells	*	480		SIVOERIVA-	
sand & shells	• • •	575		CONSERVATION Wichita, Ka	DIVISION
shale & lime shells		738		4 - 10	"Sas
red beds		835			
red beds & shale		915			
shalo & lime		1040		· .	
lime & iron pyrites		1065			
anhydrite		1110			
red beds	,	1350			•
shale & shells		1480			÷
shale & salt		1665			
shale & shells		1705	•	•	
shale & lime shells		1780		•	
broken lime		1900			+1
shale & shells		1985			
broken lime & shale		2075		•	
broken lime		2200			
shale & shells		2245			,
broken lime		2350			
shale		2375			i,
lime & shale		2425			•
broken lime		2530			•
shale		2790			
shale & shells		2815			
lime		3055	•		
shale		3070			
lime		3110			*
lime & shale		3160			
lime		3281			
shale		3293			
lime		3310			
broken lime		3365			
green shale		3384			
sandy pyrites		3386			* 1
lime		3391	T.D.		

STATE OF KANSAS

COUNTY OF SEDGWICK

I, the undersigned, being duly sworn on oath, state that the above and within statement is a true and correct record and log of the well drilled on the location above described, to the best of my knowledge and belief.

Subscribed and sworn to before me this 9th day of

My Commission Expires: July 31, 1941