Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 212 North Market, Insurance Bldg. Wichita, Kansas

WELL PLUGGING RECORD

NORTH								
	1 1 1							
	 	(1:		 	5			
Locate well correctly on above Section Plat								

13 Twp. 11S Rge. 17 (E) W County. Sec.... Location as "NE/CNW%SW%" or footage from lines C - SE - NW SENE ANB KCC Lease Owner Sinclair Oil & Gas Company Lease Name H. I. Cress Well No. 2 Office Address P. O. Box 521 - Tulsa 2, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Oil Well Date well completed August 29, 19 Application for plugging filed August 30, <u> 19 63</u> Application for plugging approved September 3. <u> 19 63</u> Plugging commenced September 9. 1<u>9.63</u> Plugging completed September 10. 19 63 Reason for abandonment of well or producing formation Oil depleted in Arbuckle formation & unable to test Lans. K.C. - bad casing. If a producing well is abandoned, date of last production February Was permission obtained from the Conservation Division or its agents before plugging was commenced? ___ Yes Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty - Hays, Kansas Depth to top 3331 Bottom 3/123 Total Depth of Well 3/123 Show depth and thickness of all water, oil and gas formations.

Producing formation Arbuckle

CASING RECORD

OIL, GAS OR WATER RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	рит ін	PULLED DUT
Arbuckle	Oil	3331	3423	16"	104	`
				9 5/8"	1020	-
		,		7"	3331	1500
				5 1/2"	63	•••
				•		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Set Lane-Wells 7" bridge plug @ 3300 feet. Pumped mud & mudded hole from 3300 feet to 450 feet.te-410-feet. Spotted 20 sacks cement plug from 450' to 410 feet. Mudded hole from 410 feet to 180 feet. Spotted 20 sks cement plug from 180' to 140 feet. Mudded hole from 140 feet to 30 feet. Capped hole with 10 sacks cement. of cap plug was six Beet below ground level. RECEIVED STATE CORPORATION COMMISSION SEP 17 1963 CONSERVATION DIVISION Wichita, Kansas (If additional description is necessary, use BACK of this sheet)
Knight Casing Pulling Company - License No. Name of Plugging Contractor Knight Cashig rulling P. O. Box 405 - Chase, Kansas. STATE OF Na... F. Donham , COUNTY OF. hove-described

001000	·		(employee or own	er) or (owner	or operator) of t	he above-described
well, being first duly swe	orn on oath, says:	That I have knowledge of	the facts, statements,	and matters	herein contained	and the log of the
above described well as	filed and that the s	That I have knowledge of same are true and correct.	So help me God		,	

(Signature)

My commission expires

)oborn

Bend, Kansas

My Commission Expires July 12, 1967

Notary Public.



SCREEN S	SETTING REPORT											
KIND AND	D NUMBER OF SCRA	TCHERS USED_							- -			
KIND AND	D NUMBER OF CENT	RALIZERS USED)			:						
· PAC	CKER SET AT	DATE		SIZE A	ND KIND OF PA	ACKER						
1ST	FEET			<u> </u>	19							
2ND	FEET											
	• •	V		DRILL S	STEM TE	STS						
	PACKER	FORMATION	SIZE	CHOKE	TOOL	FORMATIO	N PRES.		RECOVER	Y - FEI	ET	WAS
DATI	E SET AT DEPTH	FROM TO	ТОР	воттом	OPEN MIN.	FLOWING	SHUT-IN	OIL	WATER	MUD	OTHER	SATIS
								T				
	<u> </u>											
	•											
WAS ANY	JUNK EQUIPMENT T	OOLS OR PIPE	LEFT IN HO	LE AT COM	IPLETION	OF DRILLING?		_				
REMARKS	5:											
		******	····									
PLU	JGBACK AND PLU	JGGING REC	ORD_		A DDD	N/ED.						
DATE	TYPE PLUG	EROM	то		APPRO	JVED:						
DATE	TIPE PLUG	FROM										
					-				DISTRI	CT CIIDE	RINTEND	SENT.
		1							2.2			
				,	 				DIVISIO	ON SUPE	RINTEND	ENT
								•	Eï	NGINEER	- GEOLO	GIST
			· · · · · · · · · · · · · · · · · · ·				•					
												,
(SHOW ALL	L MEASUREMENTS FROM S	SURFACE LEVEL)									_	
		.										
FORMATIO	DEPTH ON TO		UB SEA ELEV.		FORMATI	ON	DEPTH TO)			B SEA LEV.	
		11-110										
CLEANO	UT RECORD AFE	#1003										
TRACT	SERV. CO. MI 7	-3 - 41		3 3								
Pull r	ods, bail sand TD. Set 5½" l	and cover	ings, c	Teaued	3	44.*						
out to	TD. Set 52" 1	iner on Bu	m. o. p	eniorat	ea 1.7							
Lob Tr	ner 3280'. Run	tog. & ro	ods. com	p	4 (-	•	4 T 👟 🔾					
D== 4 T D	OACTNO TOAK	mm #03.30										
REPAIR	CASING LEAK A	T. F. #2130										
	WELL SERVICE 1											
Pull t	ubing had 900'	mud in no	occor	nea Carra	a							
out to	TD. Found csg	. leak at	2500'	oqueeze	α							
	sks. cement. I											
	leak @ 2637'.											
	sks. Drilled &	cleaned o	out to T	υ•	-							
rut we	ll on pump.		7 10	1	- 1.					. 1.		
30 BO	and 120 water	comp. 12-1	T - 41								•	
					46. I	- :						
					•.							
					¢.	•						
						•						

Ψ.

· •

POSE -----

15-051-02150-0000

	AM				S	garnor	WW T		l Scalian		
FILE	NO.	ON (OF #DRESS	COMPANY SINCLAIR OIL & GAS COMPANY WELL CRESS NO. 2								
			FIELD	BEMIS							
			COUNTY	ELLIS			STATE	KAI	VSAS		
İ		Ī	LOCATION:						Other Services		
			9	SE -	SE	- NE					
	<u> </u>		SEC 13	TWP	11	<u>S</u>	GE175	W			
Perm Loa /	anent Dat Measured t	um <u>CEME</u> from CEM	NT FLOOR ENT FLOOR	0	E. A	_ Elev	1824		Elevations: KB		
Drilli	ng Measui	red from			.гг. A	bove re	rmanent Da	itum	DF GL1824		
Date			2-28-63		T			T			
Run I	No.		1 OW		_			-	· · · · · · · · · · · · · · · · · · ·		
Type	Log			GAMMA RAY & N/L							
	n-Driller		3423		 	RT AT	La 8 # P	E. 100	4:4		
	n-logger		3325		0.7	3 % 6300		Frence &	00108		
	m Logged		3324		3	ALE CUR	PORATION CO	#/ # 1 to	SSI0#		
	ogged Int		2200								
	Fluid in H		MUD	MUD 0CT 10 (S63							
	inity Ppm										
	isity Lb./C	Sal.			CONSERVATION DIVISION						
Lev			1500	1500				Wichita, Kansas			
	Rec. Temp	. Deg. F									
	Rig Time		1-1/2		Ľ						
	ded By	·	L MARGHE								
Witne	ssed By		MR HARDE								
Run		D 11 1	MR WINEL	AND							
No.	D:A	Bore Hole					Casing Rec	ord			
7,0.	Bit	From	То	Siz	e	Wgt.	From		То		
-+		 		16		<u> </u>	SURFAC	E	104		
				19-5	<u> / 8</u>	 _,	SURFAC	E	1020		
				 7	/-	24	SURFAC	E	3331		
				5-1	12		3323		3386		
				 							
		S 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2									