

15-051-02148-00-01

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

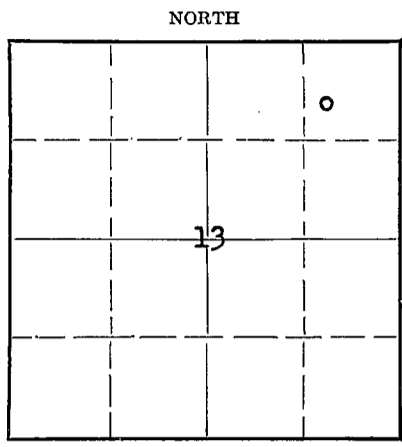
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Ellis County. Sec. 13 Twp. 11S Rge. (E) 17(W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NE NE  
Lease Owner Lario Oil & Gas Co.  
Lease Name Hugh Cress Well No. 3  
Office Address 301 So. Market, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed January 4, 19. 38  
Application for plugging filed (written) October 15, 19. 52  
Application for plugging approved October 14, 19. 52  
Plugging commenced October 9, 19. 52  
Plugging completed October 12, 19. 52  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production February 11, 19. 52  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Arbuckle Depth to top 3335 Bottom 3338 Total Depth of Well 3338 Feet  
Show depth and thickness of all water, oil and gas formations. P.B. 2995'

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	S.S.O.	3025	3030	10"	1009	
	G.S.O.	3090	3095	7"	3335	2726'
	S.O. w/ wtr.	3100	3105			
	S.S.O.	3150	3155			
Arbuckle	S.S.O.	3175	3180			
	Oil	3335	T.D.			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with chat from 2995 to 2965 feet. Ran 5 sacks cement.  
Shot pipe at 2850', 2750' and 2700'. Mudded hole to 310', set 10'  
rock bridge and ran 25 sacks cement. Mudded hole to 25' and ran  
10 sacks cement.

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OCT 13 1952  
CONSERVATION DIVISION  
Wichita, Kansas

REC'D  
10-18-52

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Lario Oil & Gas Co.  
Address 301 So. Market  
Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Leo Ross (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) *Leo Ross*  
301 South Market, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of October, 19. 52  
Frances Leslie  
Notary Public.

My commission expires July 21, 1954

PLUGGING  
FILE SEC 13 T 11 R 172  
BOOK PAGE 52 LINE 10

Lario Oil & Gas Co.  
 No. 3 Hugh Cress  
 SW NE NE Sec. 13-11S-17W  
 Ellis County, Kansas

Date Commenced: 11-30-37  
 Date Completed: 1-4-38  
 Drilling Contractor: Broadwater Drilling Co.  
 Total Depth 3338'

<u>Formation</u>	<u>Depth</u>
Surface sand	4
Sand & pyrite	80
Shale & shells	310
Shale	328
Sand	393
Shale	425
Sand	530
Pyrite	532
Shale & sand	642
Shale & lime	728
Lime & sand	760
Red rock & shells	805
Red rock & lime	970
Red rock	1002
Lime	1024
Red rock & shale	1270
Shale & shells	1340
Salt & shale	1545
Shale & shells	1665
Lime	1726
Lime & shale	1826
Lime	1845
Lime & shale	1895
Lime	2062
Lime & shale	2127
Shale	2170
Lime	2220
Broken lime	2238
Lime & shale	2340
Shale	2425
Lime & shale	2537
Shale	2615
Lime & shale	2665
Shale & shells	2725
Shale & lime	2762
Shale	2788
Lime	3155
Lime & shale	3172
Lime	3224
Shale	3229
Lime & shale	3273
Shale & shells	3311
Shale	3324
Cored 3324-3337'	
Total Depth	3338
3100' oil in 2 hrs. @	3338

Casing Record:

10" 1009'  
 7" 3335'

Geological Tops:

Lansing 3005'  
 Arbuckle 3335'  
 G.S.O. 3090-3095  
 S.S.O. 3025-3030  
 S.O. w/ Water 3100-3105  
 S.S.O. 3150-3155  
 S.S.O. 3175-3180

WORKOVER:

3-30-52 - P.B. 3172'  
 Perf. 38/3132-3141'  
 2000 acid  
 Sw/ 30 gal. wtr., 3 gal. oil  
 per hour.  
 P.B. 3104'  
 Perf. 2/3085-3091'  
 Sw. 20 BWP, no oil.  
 P.B. 3058'  
 Perf. 3/3045-3047'  
 3/3047-3051'  
 Sw/ 1 BWP, no oil.  
 P.B. 3024'  
 Perf. 6/3012-3016'  
 Tested 1 gal. Wtr. per hr.,  
 trace oil.  
 750 acid, no increase.  
 P.B. 2995'  
 Perf. 36/2972-2980'  
 Tested 4 gal. water per hour,  
 trace oil.  
 750 gals. acid  
 2000 gals. acid  
 Tested 25 Gal. wtr. per hr., trace  
 oil

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 FILE SEC 13 T 11 R 172  
 BOOK PAGE 52 LINE 10