FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION COMBERVATION DEVISION P. O. BOX 17027 WICHITA, KANSAS 67317

WELL PLUGGING RECORD

Lease Name - F. Cress C. Well No. 4 Office Address 301 S. Market, Wichita, Kansas 67202 Character of Well (completed so Oil, Cas or Dry Hole) 011 Date well completed so Oil, Cas or Dry Hole) 011 Date well completed Soil, Cas or Dry Hole) 011 Application for plugging filed May 3, 19-74 Plugging completed May 6, 19-74 Plugging completed May 6, 19-74 Plugging completed May 7, 19-74 Plugging completed May 6, 19-74 Plugging completed May 7, 19-74 Plugging completed May 6, 19-74 Plugging completed May 7, 19-74 Plugging completed May 6, 19-74 Plugging completed May 7, 19-74 Plugging completed May 6, 19-74 Plugg			Ellis	Cour	ty. Sec. 13		$e_{-}(E)_{-}^{17}(W)$
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F Cress # 4C Well

Cen. $S_{\Xi}^{\frac{1}{2}} S_{\Xi}^{\frac{1}{2}} SW_{4}^{\frac{1}{4}}$ Section 13-11S-17W Ellis County, Kansas

Drilled for: Lario Oil & Gas Company

Casing Record:

10831 5" 33761 Drilled by: Springrose Drilling Company

Drilling Commenced: November 23, 1939 Drilling Completed: December 14, 1939

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FORMATION		DEPTH	
surface clay and sand		80	
shale		150	
shale & shells		595	
broken lime		655	
sand		725	
shale & shells		820	•
broken lime	•	945	
red shale		1060	
blue shale		1070	
anhydrite		1119	
red bed & shale		1240	
shale & shells		1430	_
sha le & salt		1640	STATERFOR
shale & shels		1720	STATE CORPORATION COMMISSION CONSE- RECEIVED MAY 6 - 1971
lime & shells	•	1750	A TION COL
broken lime		1900	CONSERVATION COMMISSION
lime & shale		1945	CONS - 1971
broken lime		2070	
lime & sticky shale		2110	Wichita, Kansas
lime		2145	Nansae ISION
shale		2250	
broken lime	a ·	2270	
shale & lime		2335	
shale		2405	•
shale & lime		2500	
shale & shells		2550	
sandy shale		2575	
shale		2675	
shale & shells		2730	
shale		2830	
lime		2935	
lime & chert		2970	
lime	ī	3040	
lime & shale		2095	
broken lime		3140	
lime	•	3355	•
lime - conglomerate &			
green shale		3382	
chert & dolomite		3385	
Steel Line Measurement			
correction to		3376	
lime		3383	TOTAL DEPTH

STATE OF KANSAS

COUNTY OF SEDGWICK

I, the undersigned, being duly sworn on oath, state that the a bove and within statement is a true and correct record and log of the well drilled on the location above described, to the best of my knowledge and belief.

day of Subscribed and sworn to before me this 29

My Commission Expires July 31-1941