KANSAS CORPORATION COMMISSION OF GINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32834	API No. 15
Name: JTC Oil, Inc.	Spot Description: SE NE NW NE
Address 1: P.O. Box 24386	SE_NE_NW_NE Sec. 21 Twp. 20 S. R. 22 East West
Address 2:	4,825 Feet from ☐ North / ☑ South Line of Section
City: Stanley State: Ks Zip: 66283 +	1,330 Feet from ▼ East / West Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Contact Person: Patrick Everett Phone: (913) 549-8442	□NE □NW ☑SE □SW
CONTRACTOR: License #_ 32834	County: Linn
JTC Oil Inc	Lease Name: Ralph Nickell Sr. Well #: 1-30
Wellsite Geologist: NA KCC WICHITA	Field Name: Goodrich-Parker
Purchaser: Pacer Energy Marketing, LLC.	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 958 Kelly Bushing: NA
	Total Depth: 608 Plug Back Total Depth: NA
✓ New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	
☐ Gas ☐ D&A	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane)	If yes, show depth set: Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 20 feet depth to: Surface w/ 4 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	,
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content:ppm Fluid volume:bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. R
SSW Permit #:	County: Permit #:
GSW Permit #: 5-28-2010 9-13-2010	/
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	8
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or confused two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information dested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and re	KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complied v	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledge	Date:
	Wireline Log Received
Signature:	Geologist Report Received
Title: Authorized Agent Date: 10-3-10	ALT I III Approved by: Date: 10 12 10

Side Two

Operator Name: JT	C Oil, Inc.			Lease	Name: _	Raiph Nickell	Sr.	Well #: I- 3	30		
Sec. 21 Twp.20)s. R. <u>22</u>	✓ East	West	Count	y: Linn	T 11880 - 1780 - 1780 - 1780 - 1780 - 1780 - 1780 - 1780 - 1780 - 1780 - 1780 - 1780 - 1780 - 1780 - 1780 - 1	·····				
time tool open and cl recovery, and flow ra	how important tops an losed, flowing and shu tes if gas to surface te Attach final geological	t-in press st, along v	ures, whether s with final chart	shut-in pre	ssure rea	ched static level,	hydrostatic pi	essures, bottom	hole tem	perature, fluid	
Drill Stem Tests Taken (Attach Additional Sheets)				Log Formation (Top), Depth an			and Datum	d Datum Sample			
Samples Sent to Geological Survey				Name Top No Geologist at Wellsite					Datum		
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		☐ Yı	_			ologist at Wells					
List All E. Logs Run: Gamma Ray	/ Neutron										
		Reno		RECORD	✓ Ne	w Used	on etc				
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	We	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used		Type and Percent Additives	
Surface	9	6 1/4				20	·	4			
Longstring	5 5/8	2 7/8	1 7/8			598 Portland		94	94 50/50		
				<u> </u>					<u></u>		
Purpose:	Depth	Type	ADDITIONAL of Cement	. CEMENTI # Sacks		JEEZE RECORD	Type ar	d Percent Additives			
Perforate Top Bottom Protect Casing Plug Back TD Plug Off Zone											
									,		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) D				Depth	
2	548 -558 Perfs				2 " DML RTG 180 Phase / 21 perfs					548-558	
2	560 - 570Perfs				2 " DML RTG 180 Phase			/ 21 perfs 560		560 - 570	
								F	RECEI	VED	
								0(CT 0 6	2010	
TUBING RECORD:	Size:	Set At:		Packer A	ıt:	Liner Run:	Yes	No KC(- Wic	CHITA	
Date of First, Resumed	Production, SWD or EN	ŀR.	Producing Meth	nod:	ng 🗌	Gas Lift O	ther (Explain)				
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio		Gravity	
DISPOSITION Sold	ON OF GAS:		_	METHOD OF	Dually	Comp. Com	mingled	PRODUCTIO	ON INTER	VAL:	
(If vented, Sui	bmit ACO-18.)	c	ther (Specify)		(Submit A	(Subn	nit ACO-4)				



TICKET NUMBER 26961

LOCATION Ottawa

FOREMAN Han Madey

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

				<u>VLIVILIY</u>				
DATE	CUSTOMER#	WELL	NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-10	4015	Nickells	50	J-30	NE 21	20	22	hN
CUSTOMER	0:1		1		TOUGH #	200/50	TRUCK #	DB0//50
MAILING ADDRE			:	-	TRUCK#	DRIVER	TRUCK#	DRIVER
00	Box G			ĺ	5/6	A FAIL	SULER	Mer
CITY	COL	STATE	ZIP CODE		708	DO 10 V M	DA	+
Louish		146	1.10062	;	503	DEPENAL	1	
JOB TYPE D	na Strins	HOLE SIZE		LI HOLE BERT	608	CASING SIZE 8 1	WEIGHT 2	V 2
CASING DEPTH		DRILL PIPE	<i>v</i>	HOLE DEPTI TUBING	1_120_0	CASING SIZE & V		<i></i>
SLURRY WEIGH		SLURRY VOL_	. ,	WATER gal/s	···	CEMENT LEFT In	CASING V	25
DISPLACEMENT	7	DISPLACEMENT	PSI 80	MIX PSI 2) () ()	RATE 46	A .44	<u> </u>
REMARKS: H	A COL) MO		A A .	D + 010	17	100#	001
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17 # 7	Ola One	seal (weat	- to 300	Comen	101300	shed	og El
77 1	and of	<u>seal.</u> C	- Cal	TO		t. 1-14	Sylen y	on up.
Famp	ea plu	9, 79,	aging	El and	necker	- puis	augra	47,79
Wire	we J	76 FT.	OFY	71 Oats	CIOSE	2 0411	<i>1</i> ·	
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	·				· · · · · · · · · · · · · · · · · · ·	/\d	m/A	Acids
ACCOUNT							000	1
CODE	QUANITY	or UNITS		ESCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5401			PUMP CHAR	GE			(925.00
T406			MILEAGE	·				
5402	55	8"	C45:	es to	stace			
THOTA	213,	19	ton	milea	60			255,83
							1	
_		4						
11074	2.	177	Phen	o sea	7			27.60
LIBB	25	8#	90)					57.60
1124	92	9K	5015	DART	AND INTERNATIONAL SERVICES	RECEIV	ED	905.28
H402	1		2 1/2	die		<u> </u>		23.00
1 10 65			0 1	2143		- OCT 0 6	2010 	
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						-KCC WIC	HIA	<u> </u>
****			4					
		· · · · · ·	NOTE	23509	15			
					X			
			·					
							SALES TAX	63.47
Ravin 3737					1		ESTIMATED	114
	()						TOTAL	140,00
AUTHORIZTION				TITLE			DATE	2251.78
acknowledge	that the payme	nt terms, unle	ss specific	ally amended	in writing on th	e front of the fo	orm or in the o	customer's

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.