

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

ORIGINAL

Form ACO-1

June 2009

OCT 06 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA

OPERATOR: License # 5123  
Name: Pickrell Drilling Co. Inc.  
Address 1: 100 S. Main, Suite 505  
Address 2: \_\_\_\_\_  
City: Wichita, State: Ks Zip: 67202 + 3738  
Contact Person: Larry J. Richardson  
Phone: ( 316 ) 262-8427  
CONTRACTOR: License # 5123  
Name: Pickrell Drilling Co. Inc.  
Wellsite Geologist: Jerry Smith  
Purchaser: N.C.R.A.

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: Palomino Petroleum, Inc.

Well Name: #1 David Mellies

Original Comp. Date: 8-16-05 Original Total Depth: 4426'

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

06/07/10	06/11/10	8-10-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24379 - 00 - 01

Spot Description: 200' W of NE SW NE

W/2 NE SW NE Sec. 30 Twp. 19 S. R. 24  East  West

1,650 Feet from  North /  South Line of Section

1,850 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Ness

Lease Name: Mellies "C" owwo Well #: 1

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 2327 Kelly Bushing: 2332

Total Depth: 4450 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 512 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1621 Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3400 ppm Fluid volume: 400 bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Steve M. Dillard

Title: Vice President / Landman Date: 10-06-10

KCC Office Use ONLY

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dlg Date: 10/12/10

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Mellies "C" owwo Well #: 1  
 Sec. 30 Twp. 19 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Radiation Guard</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4364</td> <td>(-2032)</td> </tr> <tr> <td>Mississippi Porosity</td> <td>4376</td> <td>(-2044)</td> </tr> </table>	Name	Top	Datum	Mississippi	4364	(-2032)	Mississippi Porosity	4376	(-2044)
Name	Top	Datum								
Mississippi	4364	(-2032)								
Mississippi Porosity	4376	(-2044)								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production Csg.	7 7/8"	4 1/2"	10.5#	4450'	poz & common	200sx	
DV Tool				1621'	SMD	275sx	circ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4388-4392 <i>Acidized both set of perfs w/</i>	250 gal. 20% NE	
4	4376-4382	<b>RECEIVED</b> <b>OCT 06 2010</b> <b>KCC WICHITA</b>	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4396</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>9-20-10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf	Water Bbls. <u>110</u>	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4376-4392</u>
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CHARGE TO:  
**Pizzarello Drilg Co. Inc.**  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
 OCT 06 2010  
 KCC WICHITA

TICKET  
 18552  
 PAGE 1 OF 2

SERVICE LOCATIONS: **Ness City, Ks**  
 WELL/PROJECT NO.: **C-1 OWWO** LEASE: **MELTRES** COUNTY/PARISH: **Ness** STATE: **Ks** CITY: DATE: **6-12-10** OWNER: **SAME**  
 TICKET TYPE:  SERVICE  SALES CONTRACTOR: **Costco's #10** RIG NAME/NO.: SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.:  
 WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **4 1/2" 2-STAGE LONGSTRING** WELL PERMIT NO.: WELL LOCATION: **SW/Ness City, Ks**  
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	15		MI		5.00	75.00
579		1			PUMP CHARGE - 2 STAGE	1		JOB	4450 FT	1750.00	1750.00
221		1			LIQUID KCL	2		GAL		25.00	50.00
281		1			MUDFLUSH	500		GAL		1.00	500.00
402		1			CENTRALIZERS	4		EA	4 1/2"	50.00	200.00
403		1			CEMENT BASKET	1		EA		200.00	200.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1		EA		250.00	250.00
408		1			DV TOOL - PLUG SET	1		EA	1630 FT	2250.00	2250.00
417		1			DV LATCH DOWN PLUG - BAFFLE	1		EA		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED: **6-12-10** TIME SIGNED: **0900**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5475.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	8003.69
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Sub total	13,478.69
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	561.93
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	14,040.62
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR: **Wayne Wilson** APPROVAL: **Wayne Wilson**  
 Thank You!



PO Box 466.  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18552

CUSTOMER PITKEL DRUG CO. INC WELL MELLES C-1 OWWO DATE 6-12-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
325		1				STANDARD CONJUT	75	SVS			12.00	900.00	
326		1				60/40 PORMX (2% GEL)	125	SVS			9.50	1187.50	
330		1				SWIFT MULTI-DENSITY STANDARD	275	SVS			15.00	4125.00	
276		1				FLOCELE	70	LBS			1.50	105.00	
283		1				SALT	400	LBS			.15	60.00	
285		1				CFR-1	100	LBS			4.00	400.00	
290		1				D-ADD	5	GAL			35.00	175.00	
<p>RECEIVED OCT 06 2010 KCC WICHITA</p>													
581		1				SERVICE CHARGE							
583		1				MILEAGE CHARGE							
							TOTAL WEIGHT	45158					
							LOADED MILES	15					
							SERVICE CHARGE			CUBIC FEET	475	1.50	712.50
							MILEAGE CHARGE			TON MILES	338.69	1.00	338.69

CONTINUATION TOTAL 8003.69

**JOB LOG**

**SWIFT Services, Inc.**

DATE **6-12-10** PAGE NO. **1**

CUSTOMER **PICKRELL DRUG Co TAX** WELL NO. **C-1 OWWD** LEASE **MELLISS** JOB TYPE **4 1/2 2-STAGE LONGSTROKE** TICKET NO. **18552**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
	0930							START 4 1/2" CASING IN WELL
								TD-4455 SETC 4450 TP-4450 4 1/2" 10 1/2" ST-24' CENTRALIZERS - 1, 2, 3, 66 CMT BSRT-67 DV TOOL = 1630 TOP JT # 67
	1100							DROP BALL - CIRCULATE
	1128	6 1/2	12		✓	400		PUMP 500 GAL MUD FLUSH
	1130	6 1/2	20		✓	400		PUMP 20 BBL KCL FLUSH
	1135	4 1/4	29		✓	300		MIX CEMENT LD - 125 SKS 60/40 w/ ADDITIVES
		4 1/4	16		✓	150		TL - 75 SKS STAMPS w/ ADDITIVES
	1148							WASH OUT PUMP - LEVES
	1149							RELEASE 1 <sup>ST</sup> STAGE CATCH DOWN PLUG
	1150	7	0		✓			DISPLACE PLUG
	1200	6 1/2	70.4			1500		PLUG DOWN - PSE UP CATCH IN PLUG
	1202					OK		RELEASE PSE - HELD RECEIVED
								OCT 06 2010
	1210							DROP DV OPENING PLUG
	1220				✓	1100		OPEN DV TOOL - CIRCULATE KCC WICHITA
	1245	6	12		✓	300		PUMP 12 BBL KCL WATER
	1250		7					PLUG RH (30 SKS)
	1255	6 1/2	136		✓	300		MIX CEMENT 245 SKS SMA = 11.2 PPG
	1322							WASH OUT PUMP - LEVES
	1323							RELEASE DV CLOSING PLUG
	1325	5	0		✓			DISPLACE PLUG
	1330	5	25.9			1500		PLUG DOWN - PSE UP CLOSE DV TOOL
	1332					OK		RELEASE PSE - HELD
								CIRCULATE 30 SKS CEMENT TO SET
								WASH TRUCK
	1430							JOB COMPLETE

THANK YOU  
WAYNE, ROGER B., LANE