

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
SEP 15 2010  
KCC WICHITA

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 6484  
Name: Anderson Energy, Inc.  
Address 1: 221 S. Broadway, Suite 312  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: Bill Anderson  
Phone: (316) 263-1006  
CONTRACTOR: License # 34233  
Name: Maverick Drilling, LLC  
Wellsite Geologist: Roger Martin  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
5-10-10    5-22-10    6-10-10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 051-25983-00-00  
Spot Description: \_\_\_\_\_  
W/2 SE NW SW Sec. 5 Twp. 15 S. R. 18  East  West  
1,650 Feet from  North /  South Line of Section  
825 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Ellis  
Lease Name: Werth Well #: 1  
Field Name: Ruder North  
Producing Formation: Arbuckle  
Elevation: Ground: 2023 Kelly Bushing: 2032  
Total Depth: 3710 Plug Back Total Depth: 3664  
Amount of Surface Pipe Set and Cemented at: 257' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1223 Feet  
If Alternate II completion, cement circulated from: 1223  
feet depth to: surface w/ 315 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 49000 ppm Fluid volume: 1000 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: William L. Anderson  
Title: President Date: 9/14/10

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: 9/14/10 - 9/14/12  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DG Date: 9/16/10  
*Denied 9-16-10*

Operator Name: Anderson Energy, Inc. Lease Name: Werth Well #: 1  
 Sec. 5 Twp. 15 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Dual Compensated Porosity,          Micro and Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1209</td> <td>+823</td> </tr> <tr> <td>B/Anhydrite</td> <td>1252</td> <td>+780</td> </tr> <tr> <td>Topeka</td> <td>2986</td> <td>-954</td> </tr> <tr> <td>Heebner</td> <td>3265</td> <td>-1233</td> </tr> <tr> <td>Lansing</td> <td>3309</td> <td>-1277</td> </tr> <tr> <td>BKC</td> <td>3453</td> <td>-1511</td> </tr> <tr> <td>Arbuckle</td> <td>3612</td> <td>-1682</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1209	+823	B/Anhydrite	1252	+780	Topeka	2986	-954	Heebner	3265	-1233	Lansing	3309	-1277	BKC	3453	-1511	Arbuckle	3612	-1682
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BKC	3453	-1511																							
Arbuckle	3612	-1682																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	264	60-40 poz	160	3% gel 2% cc
Production	7-7/8	5-1/2	14	3707	AA-2	150	500 gal mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1223' - Surface	Lite	315	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3645-47'		
		<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg);"> <b>RECEIVED</b>  <b>SEP 15 2010</b>  <b>KCC WICHITA</b> </div>	

TUBING RECORD:	Size: <u>2-7/8/</u>	Set At: <u>3627</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>6/20/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>		
Estimated Production Per 24 Hours	Oil Bbls. <u>160</u>	Gas Mcf <u> </u>	Water Bbls. <u>30</u>	Gas-Oil Ratio <u> </u>
				Gravity <u>31</u>

<b>DISPOSITION OF GAS:</b> <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	<b>PRODUCTION INTERVAL:</b> <u>Arbuckle 3645-47'</u>
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Kansas Corporation Commission  
Oil and Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

RE: Werth ACO-1  
API No. 15-051-25983-00-00

September 14, 2010

Gentlemen,

Enclosed, please find our ACO-1 for the above captioned well. We request that all information on page 2 and the attachments be held confidential for a period of one year. Should you require any additional information please do not hesitate to contact this office.

Sincerely,



William L. Anderson  
President



RECEIVED  
SEP 15 2010  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 041581

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED  
SEP 15 2010  
SERVICE POINT:  
Russell KS

DATE <u>5-11-10</u>	SEC. <u>5</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30am</u>	JOB FINISH <u>8:00am</u>
WORTH LEASE	WELL # <u>1</u>	LOCATION <u>183 Hwy and Antonio Rd</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 West to Rd 230 1/2 South East into</u>					

CONTRACTOR Maverick Drilling #108

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 264'

CASING SIZE 8 5/8 DEPTH 264'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4

OWNER

CEMENT

AMOUNT ORDERED 160 60/40 3% CC 2% Gel

COMMON	<u>96</u>	@ <u>13.50</u>	<u>1296.00</u>
POZMIX	<u>64</u>	@ <u>7.55</u>	<u>483.20</u>
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>160</u>	@ <u>2.25</u>	<u>360.00</u>
MILEAGE	<u>110/51/4.12</u>		<u>300.00</u>
TOTAL			<u>2757.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

# 417 HELPER Matt

BULK TRUCK

# 378 DRIVER Glenn

BULK TRUCK

# DRIVER

REMARKS:

Est Circulation

Mix 160 sk Cement

Displace w/ 15 3/4 Bbl H<sub>2</sub>O

Cement Did Circulate!  
Thank You!

CHARGE TO: Anderson Energy Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@ <u>7.00</u>	<u>70.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1061.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			_____

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark Dapman

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] - 954.61 IF PAID IN 30 DAYS

2,975.00

3,929.61

MAY 23 2010

well file

# ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED  
JUN 10 2010  
SEP 15 2010  
KCC WICHITA

SERVICE POINT:

Great Bend KS

DATE 6-2-10	SEC. 5	TWP. 15S	RANGE 18W	CALLED OUT	LOCATION WICHITA	JOB START 5:00 PM	JOB FINISH 5:30 PM
LEASE Werth	WELL # 1	LOCATION South Hays To Antonio			COUNTY Ellis	STATE KS	
OLD OR <u>NEW</u> (Circle one)			RD 2 west + 1/2 South East in To				

CONTRACTOR Express well

TYPE OF JOB Part caller

HOLE SIZE 8 1/2 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE 2 3/8 DEPTH 1223

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 6 BBLS

EQUIPMENT

PUMP TRUCK CEMENTER Wayne Bill

# 191 HELPER Alvin - R

BULK TRUCK

# 344 DRIVER Bob - R

BULK TRUCK

# DRIVER

OWNER

CEMENT

AMOUNT ORDERED 4000x Life

used 315 5x hite

COMMON	<u>315 5x</u>	@	<u>9.10</u>	<u>2,866.<sup>50</sup></u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315</u>	@	<u>2.25</u>	<u>708.<sup>75</sup></u>
MILEAGE	<u>315 x 8 x .10</u>			<u>300.00</u>
TOTAL				<u>3,875.<sup>25</sup></u>

REMARKS:

Test casing to 800 PSI  
and held. Open Tool  
Mix 315 5x hite cement  
circulated to surface Displace  
6 BBLS Tubing shut down  
Close Tool. Reverse out  
with 29 BBLS + csh water

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>8</u>	@	<u>7.00</u> <u>56.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1047.<sup>00</sup></u>			

CHARGE TO: Anderson Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~3875.25~~

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE Terry W. Proctor

**Confidential**  
**Anderson Energy, Inc.**  
ACO-1, DST's  
#1 Werth  
API # 15-051-25983-00-00  
1650' FSL & 825' FWL  
Section 5-T15S-18W, Ellis County, Kansas

DST #1 3257 – 3397' Lansing A thru F: 30 (45) 60 (60) Strong blow to bottom in 10 min. both opens. Recovered 150' Gas in Pipe, 92' SOGCM (10% gas, 3% oil 87% mud), 186' GMWCO (30% gas, 30% oil, 20% water, 20% mud), 186' GMWCO (25% gas, 45% oil, 25% water, 5% mud) and 186' GMCW (6% gas, 5% mud, 89% water.) IFP 29-148# FFP 141-261# ISIP 559# FSIP 531#.

DST #2 3428 – 83'. Lansing H & I zones: 15 (45) 60 (90). Strong blow off bottom in 3 min. both opens. Strong 2 to 3" blowback on 2<sup>nd</sup> shut-in. Rec. 744' Gas in Pipe, 620' Gassy, watery mud cut oil. (20% Gas, 20% Mud, 10% Water, 50% Oil) and 124' Very slightly oil cut water (1% oil, 99% water). IFP 82 – 125# FFP 149 – 303# ISIP 989# FSIP 956#.

DST #3 3486 – 3510' Lansing J & K: 30 (45) 30 (30) Weak surface blow throughout 1<sup>st</sup> open. Weak surface blow died in 10 min. 2<sup>nd</sup> open. Rec 10' mud w/ slight oil show. IFP 18–18# FFP 19-19# ISIP 977# FSIP 837#.

DST #4 3540-3617' Arbuckle: 15 (45) 60 (90) Strong blow off bottom in 1-1/2 minutes 1<sup>st</sup> open and 2-1/2 minutes 2<sup>nd</sup> open. Rec. 80' Gas in Pipe, 1589' muddy oil and 126' MCGO (15% gas, 55% oil & 30% mud) IFP 181-265# FFP 300-648# ISIP 1133# FSIP 1140#.

DST #5 2<sup>nd</sup> Arbuckle 3625-37'. 15 (45) 60 (90) Strong blow off bottom 1 min 1<sup>st</sup> open and 30 sec 2<sup>nd</sup> open. Rec 2252' oil, 252' MWO (85% o, 10% w, 5% m) & 126' WMCGO (15% g, 55% o, 3% w & 27% m) IFP 200 – 408# FFP 441 – 980# ISIP 1197# FSIP 1199#.

RECEIVED  
SEP 15 2010  
KCC WICHITA



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

RECEIVED

SEP 15 2010

FIELD SERVICE TICKET

1718 1542 A

KCC WICHITA

DATE

TICKET NO.

DATE OF JOB 5-22-10	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Anderson Energy		LEASE Worth					WELL NO. 1		
ADDRESS		COUNTY ELLIS			STATE KS				
CITY		SERVICE CREW Sullivan, Melsom, Hall							
AUTHORIZED BY		JOB TYPE: 5 1/2 LS CNW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19959	20920	40 pm					5-22-10	AM	3:50
19832	21000	40 pm					5-22-10	AM	7:00
19867							5-22-10	AM	1:50
							5-22-10	AM	1:50
							5-22-10	AM	1:15
						MILES FROM STATION TO WELL	100		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA2 Cement	bls	150	2550	2550 00	
CP 103	40/40 POZ	bls	25	300	300 00	
CC 102	cello-flake	lb	38		140 60	
CC 105	De-foamer	lb	29		116 00	
CC 111	SALT	lb	1414		707 00	
CC 112	Cement Friction Reducer	lb	71		426 00	
CF 103	TOP Rubber Cement Plug 5 1/2	eg	1		105 00	
CF 251	Guide Shoe - Regular 5 1/2	eg	1		250 00	
CF 451	5 1/2 Port Collar	eg	1		3500 00	
CF 1451	Flapper Type Insert Float Valves	eg	1		215 00	
CF 1651	Turbolizer	eg	7		770 00	
CF 1901	5 1/2 Basket	eg	2		550 00	
CC 151	Mud Flush	gal	500		430 00	
E 100	Unit Mileage Charge - Pickups, small Van	mi	100		425 00	
E 101	Heavy Equipment Mileage	mi	200		1400 00	
E 113	Proppant and Balls Delivery Charge	tm	815		1304 00	
CE 204	Depth Charge 3001-4000	4hr	1		2160 00	
CE 240	Blending/Mixing Service Charge	sh	175		245 00	
CE 504	Plug Container Utilization Charge	sh	1		250 00	
S 003	2 Shift Supervision First 8hrs on loc	eg	1		175 00	
					SUB TOTAL	8826 73

MAY 25 2010

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

Thank you

TOTAL 8826 73  
DLS

SERVICE REPRESENTATIVE *Robert Johnson*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *Terry W. Priest*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)