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SEP 27 2010

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

(Handwritten initials)

OPERATOR: License # 32294
Name: Osborn Energy, L.L.C.
Address 1: 24850 Farley
Address 2: _____
City: Bucyrus State: KS Zip: 66013 + _____
Contact Person: Curstin Hamblin
Phone: (913) 533-9900
CONTRACTOR: License # 32294
Name: Osborn Energy, L.L.C.
Wellsite Geologist: Curstin Hamblin
Purchaser: Riverdale Pipeline

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Osborn Energy, L.L.C.

Well Name: Hopkins 17-1
Original Comp. Date: 1/2/2008 Original Total Depth: 650
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

5/26/2010 7/30/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28530-000 *ACI*
Spot Description: NW 4 of Sec. 1 T16S R24E
 NW NE SW Sec. 1 Twp. 16 S. R. 24 East West
2,310 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Hopkins Well #: 17-1
Field Name: Louisburg
Producing Formation: Marmaton / Cherokee
Elevation: Ground: 987 Kelly Bushing: _____
Total Depth: 650 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 640
feet depth to: Surface w/ 82+ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin
Title: Geologist Date: 9.23.10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 9/23/10 - 9/23/11 *Denied 9/28/10 Dlg*
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 9/28/10

Operator Name: Osborn Energy, L.L.C. Lease Name: Hopkins Well #: 17-1
 Sec. 1 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GRN, CBL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13"	10 3/4"		20'	portland	6 sacks	water
Original production	9 1/4"	7"		510.81	50/50 poz		gel
additional production		4 1/2"		640	owc	82 sx	gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots/foot	572-582	300 sx sand	572-582
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 8/5/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24850 Farley, Bucyrus, KS 66013
Phone 913.533.9900 Fax 913.533.9955

9/23/2010

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, KS 67202

Dear Commissioners,

Osborn Energy, LLC, a Kansas corporation, having its principal place of business at 24850 Farley, Bucyrus, KS 66013 is requesting that the KCC keep all information including the ACO-1 and well samples if they were required for the following well confidential for the maximum amount of time allowed. Osborn Energy, LLC understands the KCC desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

LEASE NAME: Hopkins WELL #: 17-1

API #: 15-121-28530-0000

Sec Tw Rng
1 16S 24E

Sincerely,

Curstin Hamblin
Geologist
Osborn Energy, LLC.

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 26935
LOCATION Ottawa KS
FOREMAN Fred Madur

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/29/10	6073	Hopkins #17	NE 1	16	24	MI
CUSTOMER Osborn Energy Inc.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 24850 Farley			506 Fred Safety Mts			
CITY STATE ZIP CODE Bucyrus KS 6603			368 Ken KH			
			503 Derek DM			

JOB TYPE Longstring HOLE SIZE 9" HOLE DEPTH 650 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 642' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" Plug
DISPLACEMENT 10.3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: 7" Cased hole to 540' 9" hole 540-642'
Establish circulation. Mix + Pump 200# Premium Gel Flush.
Mix + Pump 5 BBL Telltale dye Mix + Pump 82 SKS
OWC Cement w/ 1/4" Flo Seal per sack. Flush pump + lines
clean. Displace 4 1/2" Rubber plug to casing TD w/ 10.34
BBL Fresh water. Pressure to 680# PSI. Release pressure
to set float valve. Check plug depth w/ wire line.

Customer Supplied Water

Fred Madur

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		900 ⁰⁰
5406	45 mi	MILEAGE Pump Truck		15975 ⁰⁰
5402	642'	Casing footage		N/C
5407	Minimum	Ten Miles		305 ⁰⁰
1126	82 SKS	OWC Cement	RECEIVED	1353 ⁰⁰
1118B	200#	Premium Gel		340 ⁰⁰
4404	1	4 1/2" Rubber Plug	SEP 27 2010	44 ⁰⁰
KCC WICHITA				
<u>WO# 231486</u>				
6.55% SALES TAX				93 ²⁵
ESTIMATED TOTAL				2889 ²⁵

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-121-28,530

Company **Osborn Energy, LLC**
 Well **Hopkins No. 17-1**
 Field **Paola - Rantoul**
 County **Miami** State **Kansas**

Location		Other Services
2310' FSL & 1650' FWL SW/4		Perforate
Sec. 1	Twp. 16s	Rge. 24e
Permanent Datum GL Elevation 987'		Elevation
Log Measured From GL		K.B. NA
Drilling Measured From GL		D.F. NA
		G.L. 987'

Date	6-25-2010
Run Number	One
Depth Driller	650.0
Depth Logger	638.8
Bottom Logged Interval	637.8
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	Location
107	Osawatomie
Recorded By	Steve Windisch
Witnessed By	Curstin Hamblin

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BORE-HOLE RECORD				CASING RECORD			
RUN	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	12.25"	0.0	21.0	10.75"		0.0	21.0
Two	9.25"	21.0	650.0	7.00"		0.0	570.81
				4.50"		0.0	640.09

Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

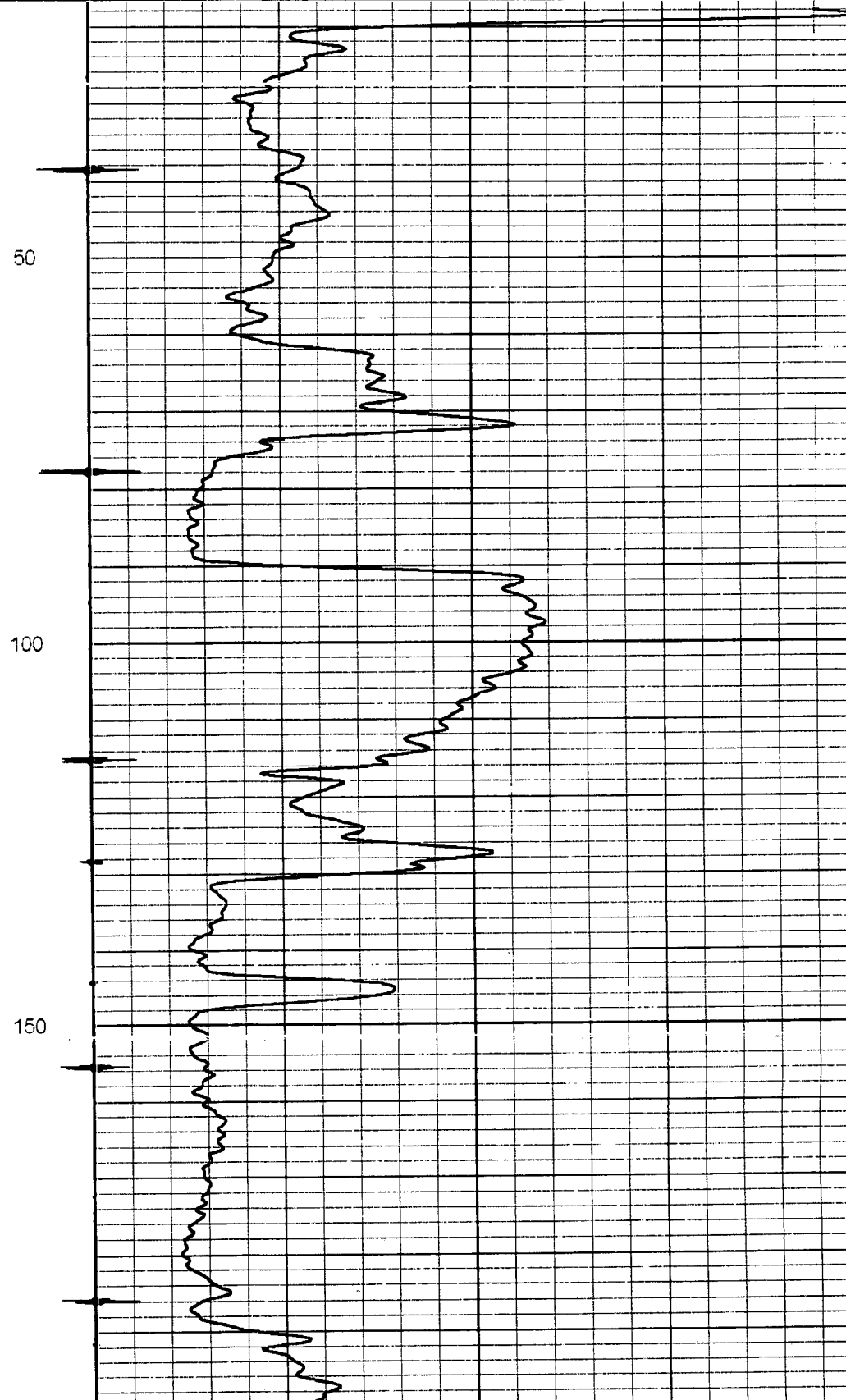
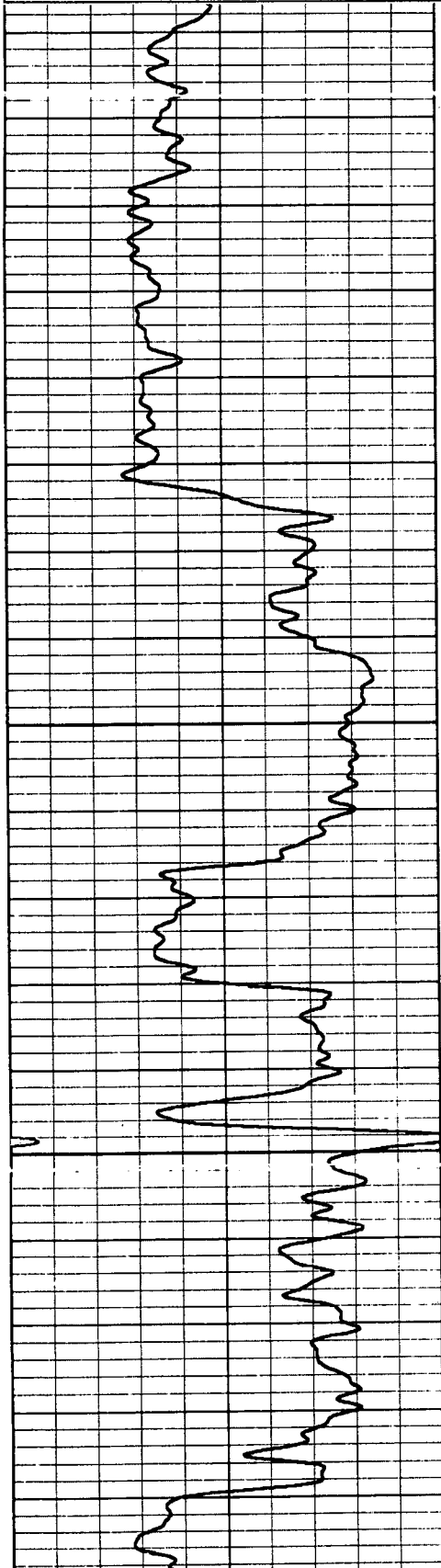
Drilling Contractor :
 Osborn Energy, LLC

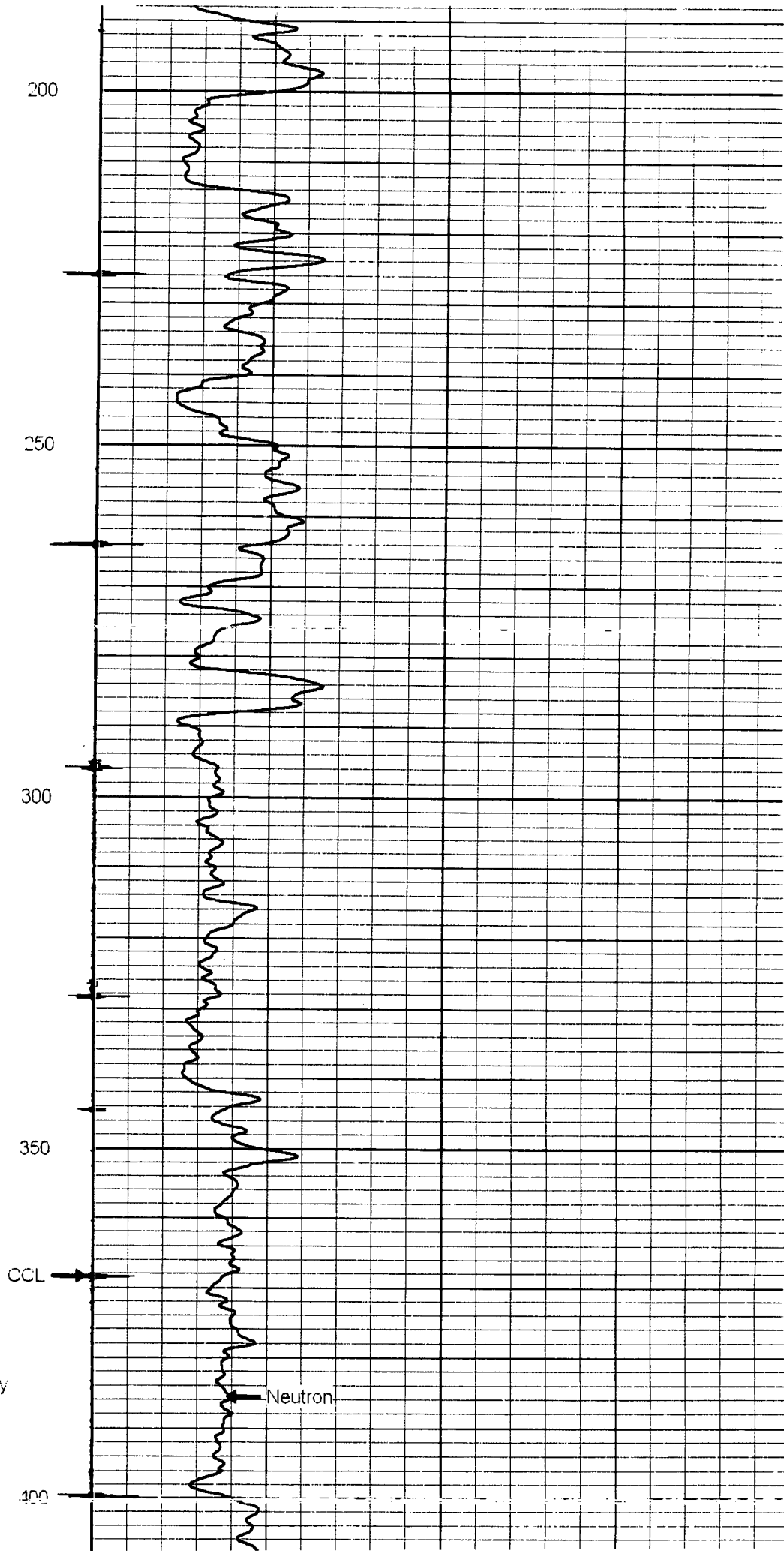
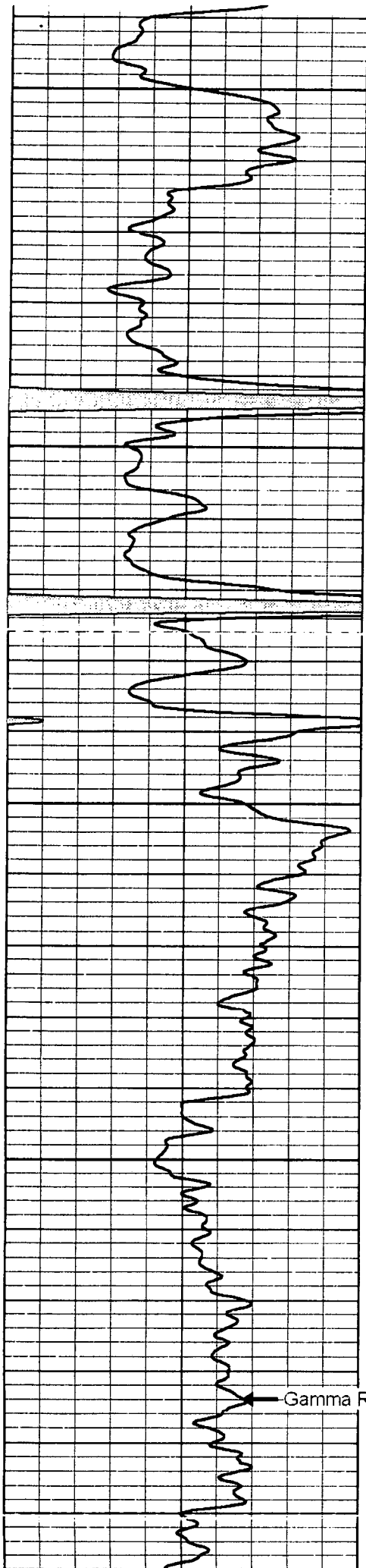
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 Dataset Pathname: pass1
 Presentation Format: gr-n-ccl

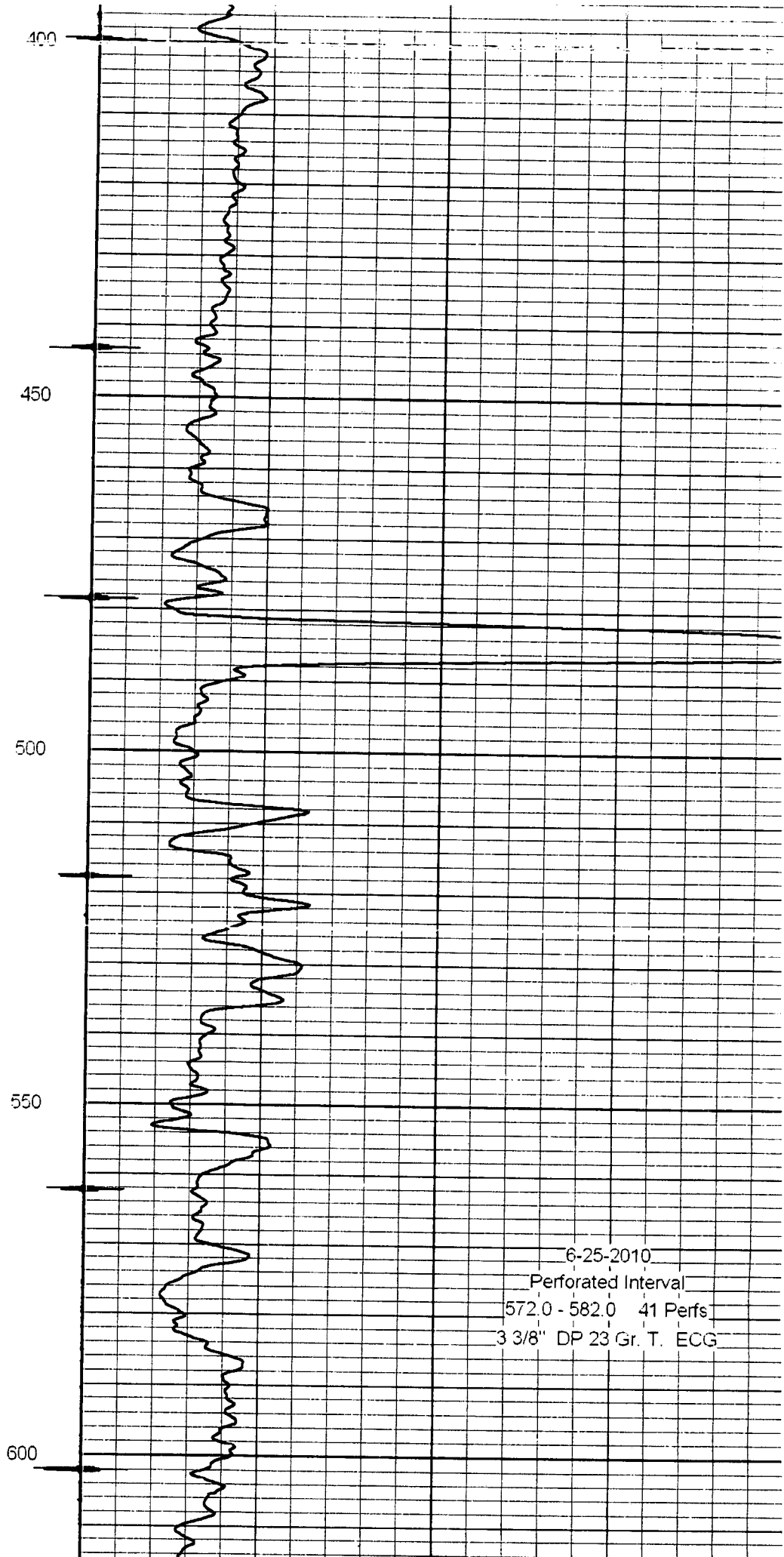
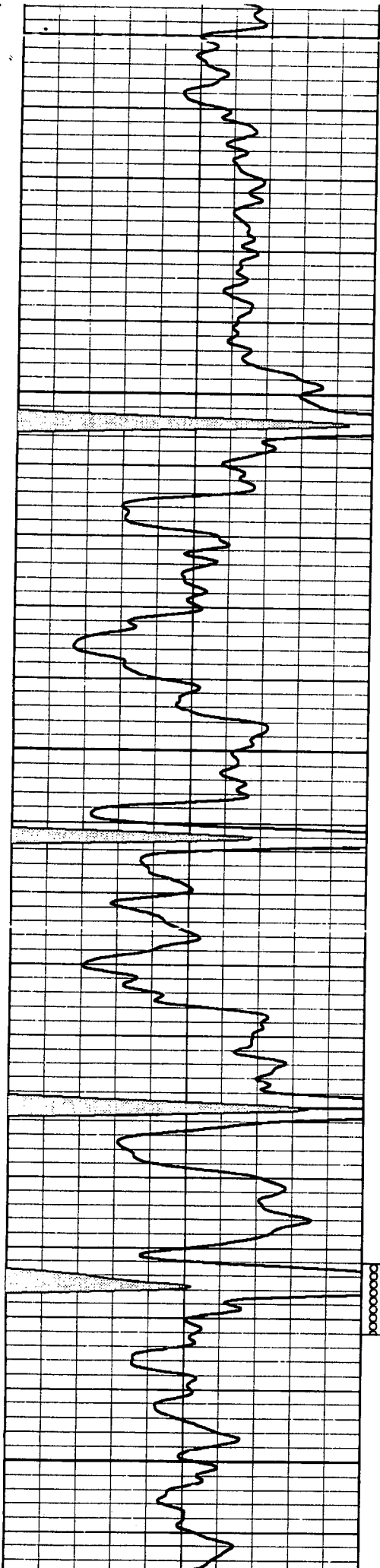
Database File: hpkn17-1.db
Dataset Pathname: pass1
Presentation Format: gr-n-ccl
Dataset Creation: Fri Jun 25 13:41:46 2010 by Log Std Casedhole 07122
Charted by: Depth in Feet scaled 1:240

0 Gamma Ray (cps) 150

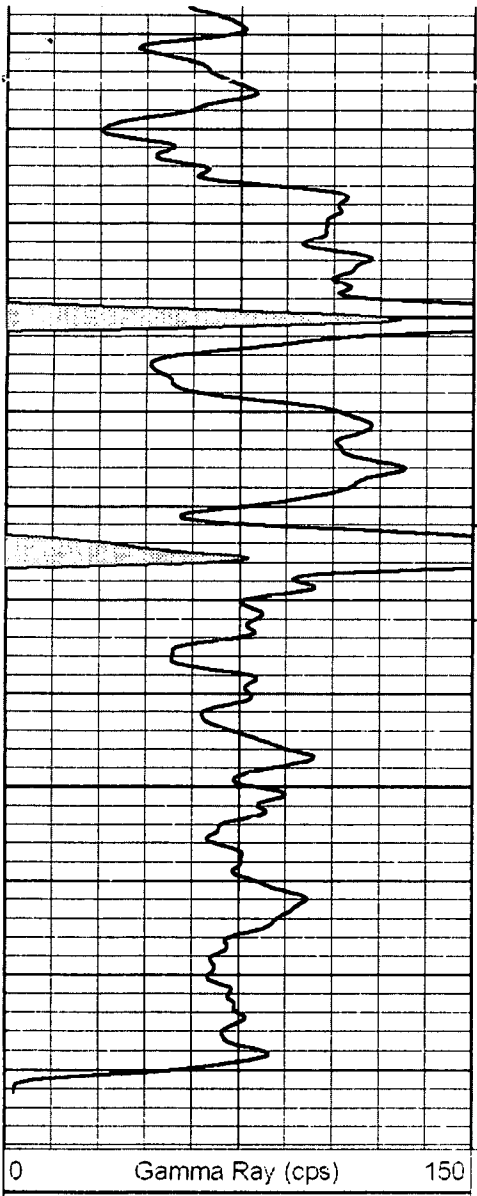
10 Neutron (cps) 2100







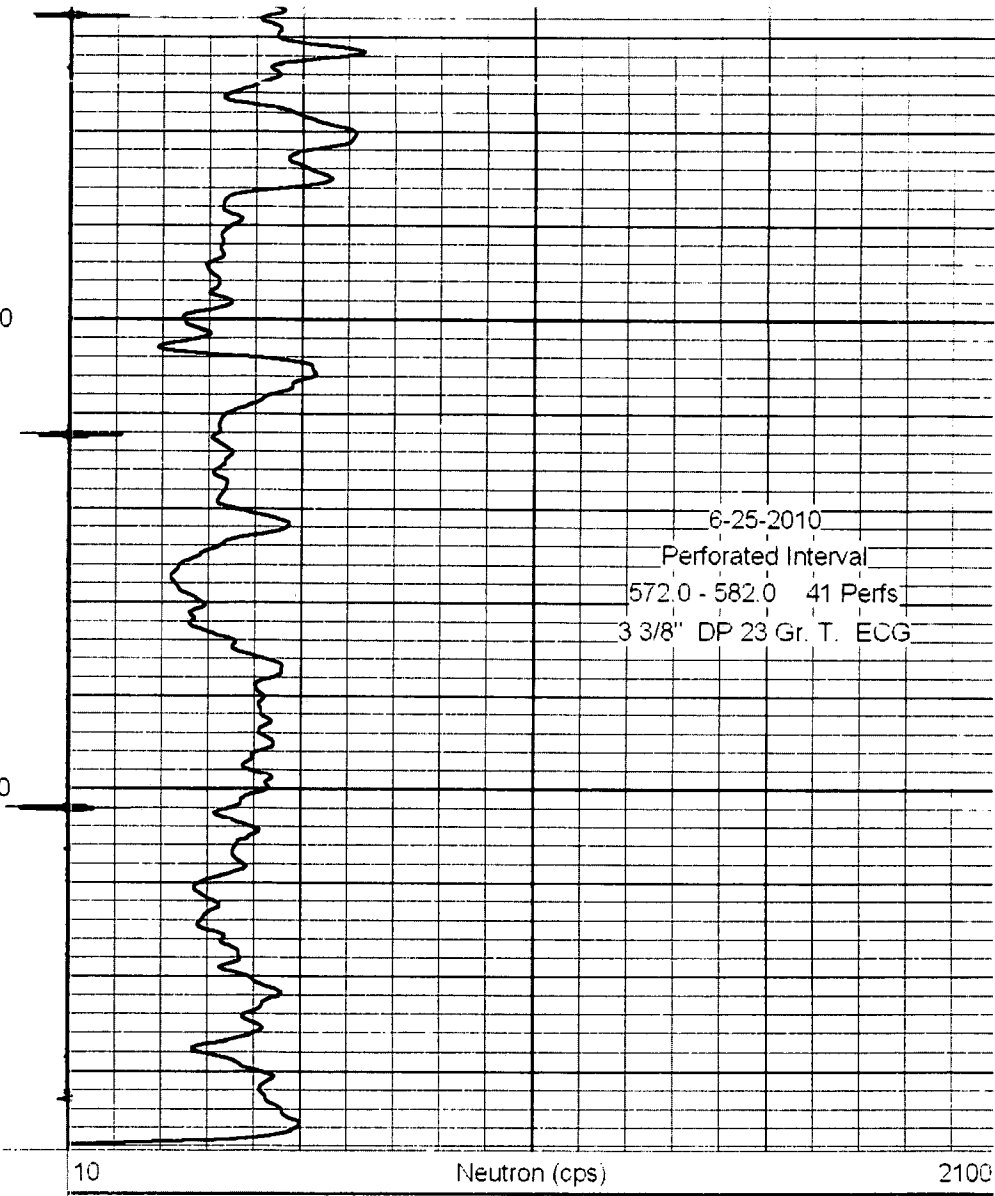
6-25-2010
Perforated Interval
572.0 - 582.0 41 Perfs
3 3/8" DP 23 Gr. T. ECG



550

600

0 Gamma Ray (cps) 150



6-25-2010
Perforated Interval
572.0 - 582.0 41 Perfs
3 3/8" DP 23 Gr. T. ECG

10 Neutron (cps) 2100