CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

10/7/10

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5135	API No. 15 - 065-23,651-00-00
Name: John O. Farmer, Inc.	County: Graham
Address: P.O. Box 352	NW -SE - SE - NE Sec. 30 Twp. 7 S. R. 21 ☐ East West
City/State/Zip: Russell, KS 67665	2015 feet from S /(N)(circle one) Line of Section
Purchaser: Coffeyville Resources, LLC KCC	520 feet from (E) W (circle one) Line of Section
Operator Contact Person: Marge Schulte 0CT 0.7 2010	Footages Calculated from Nearest Outside Section Corner:
	(circle one) (NE) SE NW SW
Phone: (785) 483-3145, Ext. 214 Contractor: Name: WW Drilling, LLC CONFIDENTIAL	Lease Name: Belleau Well #: 1
License: 33575	Field Name: (wildcat)
Wellsite Geologist: Steven P. Murphy	Producing Formation:Toronto & Lansing/KC
Designate Type of Completion:	Elevation: Ground: 2149' Kelly Bushing: 2154'
New Well Re-Entry Workover	Total Depth: 3750' Plug Back Total Depth: 3700'
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 218 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Port Collar @ 1730 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1730
Operator:	feet depth to surface w/ 210 sx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
•	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content 3,500 ppm Fluid volume 1000 bbls
Plug Back Total Depth	Dewatering method used_hauling (4 bbls., CDP-5 filed 8-11-10) & evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:John O. Farmer, Inc.
Other (SWD or Enhr.?) Docket No	Lease Name: Miller License No.: 5135
6-17-10 6-24-10 7-16-10	Quarter W/2 Sec. 11 Twp. 10 S. R. 21 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Graham Docket No.: (used on producing lease)
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Signature: John Jalme #	KCC Office Use ONLY
itle:	Letter of Confidentiality Received 10 6 10 - 10 6 1
Subscribed and sworn to before me this 6th day of Octobe	if Denied, Yes Date: RECEIVED
10 10 .	Geologist Report Received
lotary Public: Margaret a, Lehul	Geologist Report Received OCT 07 2010 Wild Distribution KCC WICHITA
Date Commission Expires:	KCC WICHITA
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