

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

10/4/11

OPERATOR: License # 31652  
Name: Norstar Petroleum Inc.  
Address 1: 6855 S. Havana St., Ste 250  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Clark D. Parrott  
Phone: (303) 925-0696  
CONTRACTOR: License # 4958  
Name: Mallard JV, LLC  
Wellsite Geologist: M. Bradford Rine  
Purchaser: NCRA

**KCC**  
**OCT 04 2010**  
**CONFIDENTIAL**

API No. 15 - 083-21647-00-00  
Spot Description: \_\_\_\_\_  
NW NW NW SE Sec. 4 Twp. 22 S. R. 23  East  West  
2,466 Feet from  North /  South Line of Section  
2,408 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Hodgeman  
Lease Name: Bradshaw Well #: 1-4  
Field Name: \_\_\_\_\_  
Producing Formation: Cherokee  
Elevation: Ground: 2323 Kelly Bushing: 2328  
Total Depth: 4700' Plug Back Total Depth: 4671'  
Amount of Surface Pipe Set and Cemented at: 246 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1546 Feet  
If Alternate II completion, cement circulated from: 248  
feet depth to: surface w/ 175 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

06-18-2010	06-25-2010	07-14-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 300 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 10/4/10

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 10/4/10 - 10/4/11
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

**RECEIVED**  
**OCT 07 2010**

**KCC WICHITA**

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_