

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/6/12

OPERATOR: License # 5004

Name: Vincent Oil Corporation

Address 1: 155 N. Market, Suite 7000

Address 2: _____

City: Wichita State: Ks Zip: 67202 + 1821

Contact Person: M.L. Korphage

Phone: (316) 262-3573

CONTRACTOR: License # 32970

Name: H-D Oilfield Service Inc.

Wellsite Geologist: None

Purchaser: None (SWDW)

Designate Type of Completion:

____ New Well Re-Entry ____ Workover

____ Oil SWD ____ SIOW

____ Gas ____ ENHR ____ SIGW

____ CM (Coal Bed Methane) ____ Temp. Abd.

____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Chief Drilling Co. Inc.

Well Name: Sanford #1

Original Comp. Date: 5/17/1976 Original Total Depth: 3615

____ Deepening ____ Re-perf. ____ Conv. to Enhr. Conv. to SWD

Plug Back: 1575 Plug Back Total Depth

____ Commingled Docket No.: _____

____ Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: D-30,627

6/21/2010 6/23/2010 7/20/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-20831-00-01

Spot Description: ~SE-SE-NW

NW SE SE NW Sec. 5 Twp. 8 S. R. 22 East West

2205 3116 Feet from North / South Line of Section

2200 3087 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Graham

Lease Name: Bassett Well #: 2-5

Field Name: Harmony

Producing Formation: _____

Elevation: Ground: 2145 Kelly Bushing: 2150

Total Depth: 1780' Plug Back Total Depth: 1575'

Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1575

feet depth to: Surface w/ 400 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 9200 ppm Fluid volume: 160 bbls

Dewatering method used: Removed free fluids to disposal

Location of fluid disposal if hauled offsite:

Operator Name: Black Diamond Oil Inc.

Lease Name: Stehno License No.: 7076

Quarter SE Sec. 25 Twp. 7 S. R. 22 East West

County: Graham Docket No.: D-30,014

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage

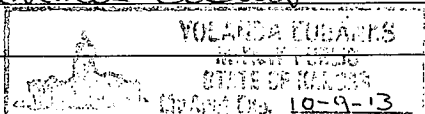
Title: Geologist Date: 10/06/2010

Subscribed and sworn to before me this 6 th day of October

20 10

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received 10/6/10 10/6/12

If Denied, Yes Date: _____

____ Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
OCT 07 2010

KCC WICHITA