

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

10/5/12

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E. Central, Suite #300,

City/State/Zip: Wichita, KS 67212-3240

Purchaser: Oil: MVPurchasing Gas: Regency Midcon Gas

Operator Contact Person: Scott Hampel

Phone: 316-636-2737 x 104 **KCC**

Contractor: Name: Sterling Drilling Company **061-05-2010**

License: 5142

Wellsite Geologist: Robert Hendrix **CONFIDENTIAL**

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ 6/10/10 \_\_\_\_\_ 6/18/10 \_\_\_\_\_ 7/14/10

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_

Recompletion Date \_\_\_\_\_ Recompletion Date

API No.: 15-081-21907-0000

County: Haskell

S2 S2 NW Sec 29 Twp 30 S. Rng 31  East  West

2310 feet from  N  S (check one) Line of Section

1320 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one)  NE  SE  NW  SW

Lease Name: SCHMIDT "C" Well #: #5-29

Field Name: Lette SE

Producing Formation: LKC-Swope

Elevation: Ground: 2844' Kelly Bushing: 2857'

Total Depth: 4825' Plug Back Total Depth: 4773'

Amount of Surface Pipe Set and Cemented at 1814' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 13,500 bbls

Dewatering method used \_\_\_\_\_ Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Vice President - Production Date: 10/5/10

Subscribed and sworn to before me this 5th day of October

2010

Notary Public: Brent B Reinhardt

Date Commission Expires: 12/7/2011

**BRENT B. REINHARDT**  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached 10/5/10 - 10/5/12

If Denied, Yes  Date - RECEIVED

Wireline Log Received

Geologist Report Received OCT 06 2010

UIC Distribution

Alt 1-Dlg - 10/12/10 **KCC WICHITA**