

RECEIVED

OCT 07 2010

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 + _____

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY INC.

Wellsite Geologist: ZEB STEWART

Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

9/23/2010 10/3/2010 10/3/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-025-21517-00-00

Spot Description: _____

E2 NW NE Sec. 10 Twp. 30 S. R. 22 East West

330 Feet from North / South Line of Section

2120 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: CLARK

Lease Name: VIKA Well #: 2-10

Field Name: UNKNOWN

Producing Formation: MISSISSIPPI

Elevation: Ground: 2435 Kelly Bushing: 2446

Total Depth: 5479 Plug Back Total Depth: 5479

Amount of Surface Pipe Set and Cemented at: 735 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 38000 ppm Fluid volume: 1800 bbls

Dewatering method used: EVAPORATE

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: OPERATIONS Date: 10/7/10

Subscribed and sworn to before me this 7 day of OCT

20 10

Notary Public: [Signature]

Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
GARY D. STEARNS
My Appt. Expires 2-19-2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Att 1-dlg - 10/14/10

Operator Name: VAL ENERGY INC. Lease Name: VIKA Well #: 2-10 **KCC WICHITA**
 Sec. 10 Twp. 30 S. R. 22 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ACRACRL DUAL SPACED NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER</td> <td>4405</td> <td>-1964</td> </tr> <tr> <td>LANSING</td> <td>4596</td> <td>-2155</td> </tr> <tr> <td>STARK</td> <td>4951</td> <td>-2510</td> </tr> <tr> <td>CHEROKEE</td> <td>5243</td> <td>-2802</td> </tr> <tr> <td>MORROW SS</td> <td>5319</td> <td>-2878</td> </tr> <tr> <td>MISSISSIPPI</td> <td>5359</td> <td>-2918</td> </tr> </tbody> </table>	Name	Top	Datum	HEEBNER	4405	-1964	LANSING	4596	-2155	STARK	4951	-2510	CHEROKEE	5243	-2802	MORROW SS	5319	-2878	MISSISSIPPI	5359	-2918
Name	Top	Datum																				
HEEBNER	4405	-1964																				
LANSING	4596	-2155																				
STARK	4951	-2510																				
CHEROKEE	5243	-2802																				
MORROW SS	5319	-2878																				
MISSISSIPPI	5359	-2918																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	735	A-CON	175	CELLO, CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>P & A</u>	PRODUCTION INTERVAL: _____ _____
---	--	--



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	10/06/2010
INVOICE NUMBER		
1718 - 90425810		

RECEIVED
OCT 07 2010

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME VIKA 2-10
 O B LOCATION
 B COUNTY CLARK
 STATE KS
 T JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

RECEIVED
OCT 07 2010

KCC WICHITA
Plugging 2-1

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40237772	19842	9233	Net - 30 days	11/05/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/03/2010 to 10/03/2010</i>				
0040237772				
171802641A Cement-New Well Casing/Pi 10/03/2010 P.T.A.				
60/40 POZ	260.00	EA	7.20	1,872.00 T
CEMENT GEL	448.00	EA	0.15	67.20 T
UNIT MILEAGE CHARGE-PICKUPS, VANS & CARS	65.00	HR	2.55	165.75
HEAVY EQUIPMENT MILEAGE	130.00	MI	4.20	546.00
PROPPANT AND BULK DELIVERY CHARGES	728.00	MI	0.96	698.88
DEPTH CHARGE; 1001-2000'	1.00	HR	900.00	900.00
BLENDING & MIXING SERVICE CHARGE	260.00	MI	0.84	218.40
SUPERVISOR	1.00	HR	105.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,573.23
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	122.17
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,695.40
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

RECEIVED

OCT 07 2010

FIELD SERVICE TICKET

1718 02641 A

KCC WICHITA

DATE

TICKET NO.

DATE OF JOB: 10-3-10		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: VAI ENERGY INC				LEASE: VEMA 2-10 WELL NO.:						
ADDRESS:				COUNTY: CLACK 10-30-22 STATE: KS						
CITY:				STATE:						
AUTHORIZED BY:				SERVICE CREW: A. Werth, K. Lesley, A. Bishop						
				JOB TYPE: P+A COW						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 P.U.	2.12						10-3-10			100
10989-19842	2.12						10-3-10			300
19831 19862	2.12						10-3-10			845
							10-3-10			1100
						RELEASED	10-3-10			
						MILES FROM STATION TO WELL	65-miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	SK	260		\$ 3120.00
CC200	Cement Gel	lb	448		\$ 112.00
E1001	Unit mileage charge pickup	mi	65		\$ 276.25
E100	Heavy Equip. mileage	mi	130		\$ 910.00
E113	Bulk Del. Charge-	Tm	728		\$ 1164.80
CF202	Depth Charge 1001-2000	1	4-hrs		\$ 1500.00
CF240	Blending & mixing service chg.	SK	260		\$ 364.00
S003	Service Supervisor first 8hrs on loc.	EA	1		\$ 175.00

CHEMICAL / ACID DATA:			

		SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$			
MATERIALS	%TAX ON \$			
			TOTAL	4,573.23

SERVICE REPRESENTATIVE: Allen F. Werth
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: W. L. Purcell
 FIELD SERVICE ORDER NO. _____
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

RECEIVED

OCT 07 2010

TREATMENT REPORT

KCC WICHITA

Customer VAL ENERGY INC	Lease No.	Date 10-3-10
Lease VIRA	Well # 2-10	
Field Order # 02641A	Station Pratt KS	Casing
Type Job PTA	Formation C.N.W.	Depth
	TD 5480'	County CLARK
		State KS
		Legal Description 10-30-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 4 1/2	Shots/Ft D.P.	260	Acid 60/40 Por w/ 4% gel	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre/Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager scotty	Treater Allen F. Worth
-------------------------	---------------------------	---------------------------

Service Units	28443	19989	19842	19831	19862				
Driver Names	Roller	Keenan	Lesley	Daryl	Bishop				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00 AM					ON Loc. Discuss Safety, setup Plan Job
					Rig Laying down Drill P.P.P.
					First Plug @ 1400' w/ 50SKS
					60/40 Por 4% gel
8:45			10	3	Pump 10 BBLs H ₂ O
			13		mix & pump 50SKS 60/40 por @ 13.8
			3		pump 3 BBL H ₂ O
			10		pump 10 BBL mud
					Pull Drill Pipe To 760' 2nd Plug
9:15			10	3	Pump 10 BBL H ₂ O
			13		mix & pump 50SKS 60/40 por @ 13.8"
			3		pump 3 BBL H ₂ O
9:35			3	3	Pull Drill Pipe 370 3rd Plug
			13		Pump 3 BBL H ₂ O Behind cmf
			1		mix + Pump 50SKS 60/40 por 4% gel
					pump 1 BBL Behind w/ H ₂ O
10:15			5	1	Pull Drill Pipe to 60' To surface
			7 1/2	1	mix 20SKS 60/40 Por 4% gel
10:30			5	1	Plug RAT Hole w/ 30SKS
					Plug Mouse Hole w/ 20SKS
					Washup & Rack up Equip. Allen
12:00					Job complete. Thanks. Keenan Daryl



BASIC
ENERGY SERVICES

RECEIVED
OCT 17 2010
KCC WICHITA

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 09/28/2010
INVOICE NUMBER 1718 - 90418435		

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Vika 2-10
O LOCATION
B COUNTY Clark
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

RECEIVED
SEP 30 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40234305	19905	9208	Net - 30 days	10/28/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/24/2010 to 09/24/2010</i>				
0040234305				
171802613A Cement-New Well Casing/Pi 09/24/2010 Surface				
A-Con Blend Common	175.00	EA	10.26	1,795.40 T
Common	175.00	EA	9.12	1,595.90 T
Cello-flake	88.00	EA	2.11	185.58 T
Calcium Chloride	825.00	EA	0.60	493.73 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	128.24	128.24
Baffle Plate Aluminum 8 5/8" (Blue)	1.00	EA	96.89	96.89
Unit Mileage Charge-Pickups, Vans & Cars	65.00	HR	2.42	157.45
Heavy Equipment Mileage	130.00	MI	3.99	518.67
Proppant and Bulk Delivery Charges	1,073.00	MI	0.91	978.51
Depth Charge; 501-1000'	1.00	HR	683.96	683.96
Blending & Mixing Service Charge	350.00	MI	0.80	279.28
Plug Container Utilization Charge	1.00	EA	142.49	142.49
Service Supervisor	1.00	HR	99.74	99.74

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,155.84
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	256.45
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,412.29
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

RECEIVED
OCT 07 2010

FIELD SERVICE TICKET
1718 02613 A

10-305-22 WICHITA

DATE _____ TICKET NO. _____

DATE OF JOB: 9-24-10	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated		LEASE: Vika		WELL NO: 2-10				
ADDRESS:		COUNTY: Clark		STATE: Kansas				
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; M. McGraw				
AUTHORIZED BY:		JOB TYPE: C.N.W. - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 9-24-10	TIME: 2:00 PM
19,866	.5					ARRIVED AT JOB		5:00 PM
19,903-19,905	.5					START OPERATION		10:30 AM
19,826-19,860	.5					FINISH OPERATION		11:00 AM
						RELEASED	9-24-10	11:30 AM
						MILES FROM STATION TO WELL	65	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 101	A Con Blend Cement	sk	175	\$	3,150 00
P CP 100	Common Cement	sk	175	\$	2,800 00
P CC 102	Cell flake	Lb	88	\$	325 60
P CC 109	Calcium Chloride	Lb	825	\$	866 25
P CF 105	Top Rubber Plug, 8 5/8"	ea	1	\$	225 00
P CF 753	Aluminum Baffle Plate, 8 5/8"	ea	1	\$	170 00
P E 106	Pickup Mileage	mi	65	\$	276 25
P E 101	Heavy Equipment Mileage	mi	130	\$	910 00
P E 113	Bulk Delivery	tm	1,073	\$	1,716 00
P CE 201	Cement Pump: 501 Feet To 1,000 Feet	Job	1	\$	1,200 00
P CE 240	Blending and Mixing Service	sk	350	\$	490 00
P CE 504	Plug Container	Job	1	\$	250 00
P S 003	Service Supervisor	Job	1	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 7,155 84
SERVICE & EQUIPMENT	% TAX ON \$	DLS
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Armando R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer Val Energy, Incorporated	Lease No. Leased	Date 9-24-10
Lease Vika	Well # 2-10	
Field Order # 2613	Station Pratt, Kansas	Casing 8 7/8 24 Lb
	Depth 25 Feet	County Clark
Type Job C.N.W. - Surface	Formation	State Kansas
		Legal Description 10-305-22W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8 24 Lb./ft.	Tubing Size	Shots/Ft	175 Sacks	Acid	A-con with 38	RATE	PRESS	ISIP
Depth 25 Feet	Depth	From	To	12 Lb. 1 Gal.	14.49 Gal.	Max	2.47 CU. FT.	5 Min.
Volume 1 Bbl	Volume	From	To	175 Sacks common with 28	Calcium Chloride	Min	2.25 Lb./stk. cell flite	10 Min.
Max Press 400 PSI	Max Press	From	To	15.6 Lb. 1 Gal.	5.23 Gal.	Avg	1.20 CU. FT.	15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	43.5	HHP Used			Annulus Pressure
Plug Depth 685 Feet	Packer Depth	From	To	Flush	45 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Russel Myers	Station Manager David Scott	Treater Clarence R. Messick
---	--------------------------------	--------------------------------

Service Units	19866	19903	19905	19926	19860				
Driver Names	Messick	Mattal	McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
9:00					Val Drilling start to run shoe joint with Baffle Plate screwed into collar and a total of 17 joints new 24 Lb./ft. 8 7/8" casing.
10:05					Casing in well. Circulate for 5 minutes.
10:25	300			5	Start Fresh Water Pre-Flush.
	325		10	6	Start mixing 175 Sacks A-con cement.
	200		87	5	Start mixing 175 Sacks common cement.
	-0-		124		Stop pumping. Shut in well. Release Top Rubber Plug. Open Well.
10:47	100			5	Start Fresh Water Displacement.
10:57	400		43.5		Plug down Shut in Well.
					Circulated 10 Sacks cement to pit.
					Wash up pump truck.
11:30					Job Complete.
					Thank You.
					Clarence, Milte, Milte