

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34383  
Name: James Rickerson dba Randi Oil Company  
Address 1: 212 West Garfield  
Address 2: \_\_\_\_\_  
City: Iola State: KS Zip: 66749 + \_\_\_\_\_  
Contact Person: James Rickerson  
Phone: ( 620 ) 363-4556  
CONTRACTOR: License # 33977  
Name: E K Energy LLC  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>August 18, 2010</u>	<u>August 23, 2010</u>	<u>August 23, 2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-30029-00-00

Spot Description: \_\_\_\_\_  
NW\_SW\_SW\_SE Sec. 6 Twp. 24 S. R. 19  East  West  
495 Feet from  North /  South Line of Section  
2,475 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Allen

Lease Name: Shafer Well #: 4

Field Name: Iola

Producing Formation: Tucker

Elevation: Ground: 968 ft. Kelly Bushing: n/a

Total Depth: 967 ft. Plug Back Total Depth: 956.9 ft.

Amount of Surface Pipe Set and Cemented at: 22.9 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 956.9 ft. w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda

Title: Agent Date: October 10, 2010

KCC Office Use ONLY

OCT 07 2010

KCC WICHITA

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Edg Date: 10/13/10

Operator Name: James Rickerson dba Randi Oil Company Lease Name: Shafer Well #: 4  
 Sec. 6 Twp. 24 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run: <b>Drillers Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8"		22.9'		120 sxs	
production		4-1/2"		956.9'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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22.9'  
85/8

Shaffer  
# 4

8-18-10  
8-23-10

	Soil	12
2	River Gravel	14
15	Shale	29
248	Lime	277
173	Shale	450
36	Lime	486
62	Shale	548
24	Lime	572
4	Shale	576
6	Lime	582
22	Shale	604
31	Lime	635
8	Shale	643
5	Lime	648
294	Shale	942
15	Shaly Brkn sd	957
10	0.15d	967

TD 967'

TD 1 1/2 956.9

309 Ft Scott

some bleed  
Good

(8' Rat Hole)

41  
928  
638  
309

RECEIVED  
OCT 07 2010  
KCC WICHITA

**Lone Jack Oil Company**  
**509 East Walnut**  
**Blue Mound, KS 66010**

GV

**Invoice**

Date	Invoice #
8/24/2010	1106

<b>Bill To</b>
Randi Oil c/o Janet or Rod Nuckolls 7413 Pagent Wichita, KS 67206

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	<b>Shafer Lease</b>		
3.5	8/24/10, Well #4, ran 1 inch in well, drilled cement out of 4 1/2 and washed sand out of open hole to TD.	75.00	262.50T
1	wash pump	200.00	200.00T
	Sales Tax	7.30%	33.76

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OCT 07 2010  
KCC WICHITA

Thank you for your business.	<b>Total</b>	\$496.26
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**PAYLESS CONCRETE PRODUCTS, INC.**

P.O. BOX 664  
 802 N. INDUSTRIAL RD.  
 IOLA, KS 66749

Voice: 620-365-5588  
 Fax:

**INVOICE**

Invoice Number: 27307-08  
 Invoice Date: Aug 23, 2010  
 Page: 1  
 Duplicate

<b>Bill To:</b>
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

<b>Ship to:</b>
RANDI OIL 7413 PAGENT WICHITA, KS 67206

*Shaffert*

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	RANDIOIL/1800&SDAK	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		8/23/10

Quantity	Item	Description	Unit Price	Amount
60.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 8/23/10 TICKET#27307	7.60	456.00
1.00	TRUCKING	TRUCKING CHARGE 8/23/10 TICKET#27307	50.00	50.00
60.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 8/23/10 TICKET#27308	7.60	456.00
<b>Subtotal</b>				962.00
<b>Sales Tax</b>				70.23
<b>Total Invoice Amount</b>				1,032.23
<b>Payment/Credit Applied</b>				
<b>TOTAL</b>				1,032.23

Check/Credit Memo No:

RECEIVED

OCT 07 2010

KCC WICHITA

*EG*

**Lone Jack Oil Company**  
**509 East Walnut**  
**Blue Mound, KS 66010**

GV Invoice

Date	Invoice #
8/24/2010	1105

<b>Bill To</b>
Randi Oil c/o Janet or Rod Nuckolls 7413 Pagent Wichita, KS 67206

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	<p align="center"><b>Shafer Lease</b></p> <p>8/23/10, Well #4, circulated 120 sacks of cement to surface, pumped 652 gallons of water behind cement and shut in.</p> <p>Sales Tax</p>	<p align="center">600.00</p> <p align="center">7.30%</p>	<p align="center">600.00T</p> <p align="center">43.80</p>
<p><b>Thank you for your business.</b></p>		<b>Total</b>	<b>\$643.80</b>

RECEIVED  
OCT 07 2010  
KCC WICHITA

GV