

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
**Form Must Be Typed
Form must be Signed
All blanks must be Filled**

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S. St. Francis
Address 2: P.O. Box 2757
City: Wichita State: KS Zip: 67202 +
Contact Person: Larry M. Jack
Phone: (316) 263-3535
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Don V. Rider
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4-14-2010</u>	<u>4-23-2010</u>	<u>5-28-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-163-23855-00-00

Spot Description: _____

S/2 NW NE SW Sec. 5 Twp. 10 S. R. 17 East West

2,100 Feet from North / South Line of Section

1,650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rooks

Lease Name: Younkers "A" Well #: 6

Field Name: Plainville

Producing Formation: LKC, Conglomerate

Elevation: Ground: 2063 Kelly Bushing: 2072

Total Depth: 3572' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1333 Feet

If Alternate II completion, cement circulated from: 1333

feet depth to: Ø w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 22,000 ppm Fluid volume: 440 bbls

Dewatering method used: allowed to dry up & backfilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry M Jack
Title: Operations Manager Date: 10-5-2010

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ **RECEIVED**
OCT 07 2010

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DJg Date: 10/13/10
KCC WICHITA

Operator Name: Gore Oil Company Lease Name: Youngers "A" Well #: 6
 Sec. 5 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1350'	+722'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3000'	-928'
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3220'	-1048'
List All E. Logs Run:		Toronto	3236'	-1164'
CNL/CDL/DIL/MEL		Lansing	3260'	-1188'
		B/KC	3388'	-1416'
		Conglomerate	3520'	-1448'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	222'	60/40 Pozmix	150	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3569'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3542-3546 (Conglomerate)	250 gal NEFE acid w/2% musol	3542-46'
4 spf	3524-3528 (Conglomerate)	500 gal 15% MCA w/FE & 2% musol & silt suspender & 500 gal INS (12% HCL & 3% H-F)	3524-28'
4 spf	3418-3422'; 3437-3441'; 3482-3486' (L-KC)	1,000 gal 15% MCA, 2,500 gal 15% SGA	3418-3486'

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3536.75'</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>5-31-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>16</u>	Gas Mcf <u>0</u>	Water Bbls. <u>11</u>	Gas-Oil Ratio <u>Gravim</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>L-KC</u> <u>Conglomerate</u>
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RECEIVED
 OCT 07 2010
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ALLIED CEMENTING CO., LLC. 33911

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-15-10</u>	SEC. <u>5</u>	TWP. <u>10</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30am</u>	JOB FINISH <u>4:00am</u>
Younkers "A" LEASE		WELL # <u>6</u>		LOCATION <u>Plainville KS 3 East to 20 Rd</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1 South 3/4 East South into</u>			

CONTRACTOR Maverick Rig 108

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 5/8 DEPTH 223'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.24

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

417 HELPER Shane

BULK TRUCK

410 DRIVER Ron

BULK TRUCK

_____ DRIVER _____

REMARKS:

Est Circulation

Mix 150 sk cement

Displace w/ 13.24 Bbl H₂O

Cement Did Circulate!

CHARGE TO: Gore Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

OWNER _____

CEMENT

AMOUNT ORDERED 150 60/40 3% CC 2% Gel

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110/sk/mile</u>			<u>600.00</u>
				TOTAL <u>2923.75</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 40 @ 7.00 280.00

MANIFOLD _____ @ _____

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OCT 07 2010 TOTAL 1271.00

**KCC WICHITA
PLUG & FLOAT EQUIPMENT**

_____	@	_____	_____
<u>8 5/8 Wooden Plug</u>	@	_____	<u>N-C</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL <u>N-C</u>			

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS



CHARGE TO: Base Oil
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET
 17489

PAGE 1 OF 2

SERVICE LOCATIONS: Hays, KS
Ness City, KS

WELL PROJECT NO.: A-6 LEASE: Youaker COUNTY/PARISH: Rooks STATE: Ks CITY: DATE: 4-23-10 OWNER:
 TICKET TYPE: SERVICE SALES CONTRACTOR: Maurice Dolo RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: 5th Plainville, KS ORDER NO.:
 WELL TYPE: oil WELL CATEGORY: Wildcat JOB PURPOSE: Recent Longstring WELL PERMIT NO.: WELL LOCATION:
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #113 + 111	40	Mi	5.00		200.00
578		1			Pump Charge	1	ea	1500.00		1500.00
221		1			Liquid RCL	2	gal	25.00		50.00
281		1			Mudflush	500	gal	1.00		500.00
290		1			D-Air	2	gal	35.00		70.00
400		1			Guide Shoe	1	ea	155.00		155.00
401		1			Insert Float w/ Auto-fill	1	ea	150.00		150.00
402		1			Centralizers	8	ea	55.00		440.00
403		1			Cement Basket	2	ea	200.00		400.00
404		1			Port Collar	1	ea	190.00		190.00
410		1			Top Plug - 5 Wipers	1	ea	100.00		100.00
					See Page 2 of 2					

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: 4-23-10 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	5365.00
WE UNDERSTOOD AND MET YOUR NEEDS?					4469.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9834.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks Tax 5.3%	401.13
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,235.13

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: Alan L... APPROVAL:
 Thank You!



CHARGE TO: Case Oil Co.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET
 17639

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, KS</u>	WELL/PROJECT NO. <u>A-6</u>	LEASE <u>Yonker</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>KS</u>	CITY	DATE <u>5-27-10</u>	OWNER
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Mud Pro</u>	RIG NAME/NO.	SHIPPED VIA <u>Tr</u>	DELIVERED TO <u>SE/Plainville, KS</u>	ORDER NO.	
3.	WELL TYPE <u>Dil</u>	WELL CATEGORY <u>Water</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UNIT	QTY.	UNIT	
525		1			MILEAGE # 113	310	Mi	5.00		2000.00
576.D		1			Pump Charge + Cement Port Collar	1	per	1100.00		1100.00
290		1			D-AIR	2	per	35.00		70.00
330		2			S.M.D. Cement	165	SKS	15.00		2475.00
278		2			Calcium Chloride (100 SKS 3% C.C.)	1	SK	35.00		35.00
276		2			Flo-Lok	42	Lbs	1.50		63.00
581		2			Service Charge	200	SKS	1.50		300.00
583		2			Drainage	392.04	Tm	1.00		392.04

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 5-27-10 TIME SIGNED: 1700 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN DECIDED	DIS AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4781.16

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

Thank You

JOB LOG

SWIFT Services, Inc.

DATE: 5-27-10 PAGE NO. 1

CUSTOMER: *Core Dr Co.* WELL NO.: *A-16* LEASE: *Yorkton* JOB TYPE: *Cement Port Collar* TICKET NO.: *17639*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							Down location - Port Collar @ 1333'
	1430							Set up Trks later trk had tested P.C. closed
	1500	3	2				200	Open Port Collar - Mass Blow
	1505	3	3				200	Start 100 SRS SWD (30% CC) - Have return
		3	52				250	Cont circulate @ 100 SRS @ 11.4#/100'
							235	Start 165 SRS @ 13.5#/100' (20881)
	1525		72				100	Fin cont - 165 total cont.
	1530	3	4				150	Disp 4881
							C 1000	Close P.C. + test - OK closed
								Rig run 5-Its
	1540	3	15				200	Row-out 2 flags
	1545							Wash up P.T.
								Rig run 100' to wash sand off plug
	1630	2 1/2						Wash sand off RBP
	1645		35					Fin wash sand off plug
								Reckup Trks
								Job Complete

[Signature]
Dan, Doug & Scott

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KCC WICHITA



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

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OCT 07 2010
K C WICHITA

TICKET No. 17489

CUSTOMER				WELL		DATE	PAGE	OF
Gore Oil				A-6		7-23-10	2	2
413	1		Rate Wall Scratchers	20.00	5' H.	40.00		800.0
419	1		Rotating Head Rental	1.00	5 1/2 IN	150.00		150.0
325	2		Standard Cement FH-2	150 SKS	14100 lbs	12.00		1800.0
276	2		Flocele	38 lbs		1.50		57.0
283	2		Salt	750 lbs		15		112.5
284	2		Calseal	705 lbs	7 SKS	30.00		210.0
285	2		CFR-1	71 lbs		4.00		284.0
328-4	2		60/40 Poz, 4 1/2 gal	40 SKS	3361 lbs	9.75		390.0
581	2		SERVICE CHARGE Cement					
583	2		TOTAL WEIGHT	19025	LOADED MILES	40		
				CUBIC FEET	190 SKS	1.50		285.0
				TON MILES	380.5	1.00		380.5

4469

JOB LOG

SWIFT Services, Inc.

DATE 4-23-10 PAGE NO. 1

CUSTOMER _____ WELL NO. A-6 LEASE Yunker JOB TYPE Cement Logging TICKET NO. 17489

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400					15.5	5 1/2	TD 3572' LTD-3570 TP-3571.5 - 5J-14.15' insert 3556' Cent. 1-3-5-7-9-11-13-51 Removal Borehole - #10 & 52 Part collar on collar 52 @ 1333'
	1545							Start 5 1/2" casing - Regular Guide Shoe Insert w/ Auto-Fill - 1 1/2" collar 65. 14.15' Cent 1-3-5-7-9-11-13-51 20 - Bore Wall Scratches - Lenny picked up Fin run casing - Drop ball 5 JTs out
	1745							Start cir. & Bore casing
	1800							Plug RH. 40 SKS 60/40 Pol, 40% gel
	1935		8					Pumping 500 gal mud flask
	1945	5	12				200	Pumping 20 BBL KIL Flush
		6	20					Mixing 150 SKS EM-2 @ 15% gel
								Fin cent. Wash out Pump & Lines Release 5 w Top Plug -
	2000	6					200	Start Dial
		6	65				400	Caught cent
		5 1/2	70				500	
	2015		8 1/2				1500	Plus down - Hold - Release & Hold Washup & Hook up trks. Attach o/P Location Job Complete

Thanks
Don, Doug & Russell
& Josh F.

RECEIVED
 OCT 07 2010

KCC WICHITA