

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

10/7/12

Operator: License # 33476  
Name: FIML Natural Resources, LLC  
Address: 410 17th Street Ste. 900  
City/State/Zip: Denver, CO. 80202  
Purchaser: NCRA  
Operator Contact Person: Cassandra Parks  
Phone: ( 303 ) 893-5090  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: \_\_\_\_\_

**KCC**  
**OCT 07 2010**  
**CONFIDENTIAL**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>06/24/2010</u>	<u>07/04/2010</u>	<u>09/13/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20760-00-00

County: Scott

NE NW SE SW Sec. 17 Twp. 19 S. R. 31  East  West

1,155 feet from  N (circle one) Line of Section

955 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  NW SW

Lease Name: Smith Well #: 16B-17-1931

Field Name: Unknown

Producing Formation: Lansing

Elevation: Ground: 2982' Kelly Bushing: 2994'

Total Depth: 4779' Plug Back Total Depth: CIBP @ 4230'

Amount of Surface Pipe Set and Cemented at 9 jts @ 381 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set DV tool at 3028 Feet

If Alternate II completion, cement circulated from 3028

feet depth to surface w/ 515 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 12,500 ppm Fluid volume 850 bbls

Dewatering method used Evaporation/backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

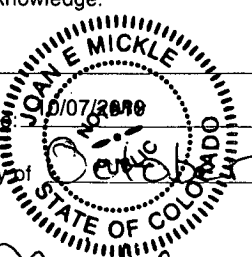
Title: Regulatory Specialist Date: 10/07/2010

Subscribed and sworn to before me this 7<sup>th</sup> day of October

2010

Notary Public: [Signature]

Date Commission Expires: 10/17/2012



**KCC Office Use ONLY**

Letter of Confidentiality Received 10/7/10 - 10/7/12

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**OCT 12 2010**

**KCC WICHITA**