CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

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Form ACO-1 October 2008 Form Must Be Typed

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WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # 5004 KCC | API No. 4215-057-20686-00-00 |
|---|---|
| Name: Vincent Oil Corporation UCI 0 6 2010 | Spot Description: ~W/2-NW-NE-NW |
| Address 1: 155 N. Market, Suite 7000 | |
| Address 2: | 330 Feet from 🗸 North / 🗌 South Line of Section |
| City: Wichita State: Ks zip: 67202 + 1821 | |
| Contact Person: M.L. Korphage | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (316) 262-3573 | □NE ☑NW □SE □SW |
| CONTRACTOR: License #_5929 | County: Ford |
| Name: | Lease Name: Torline Well #: 1-29 |
| Wellsite Geologist: Ken LeBlanc | Field Name: Wildcat |
| Purchaser: None (D&A) | Producing Formation: |
| Designate Type of Completion: | Elevation: Ground: 2536 Kelly Bushing: 2548 |
| New Well Re-Entry Workover | Total Depth: 5080 Plug Back Total Depth: 5080 |
| Oil SWD SIOW | Amount of Surface Pipe Set and Cemented at: 353 Feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? |
| CM (Coal Bed Methane) Temp. Abd. | If yes, show depth set:Feet |
| ✓ Dry Other(Core, WSW, Expl., Cathodic, etc.) | If Alternate II completion, cement circulated from: |
| If Workover/Re-entry: Old Well Info as follows: | feet depth to: w/ sx cmt. |
| Operator: | Drilling Fluid Management Plan |
| Well Name: | (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: | Chloride content: 32,500 ppm Fluid volume: 1200 bbls |
| Deepening Re-perf Conv. to Enhr Conv. to SWD | Dewatering method used: Allow to dry by evaporation, backfill and level |
| Plug Back:Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Docket No.: | |
| Dual Completion | Operator Name: |
| Other (SWD or Enhr.?) Docket No.: | Quarter Sec TwpS. R East West |
| 6/17/2010 6/26/2010 6/27/2010 Spud Date or Date Reached TD Completion Date or | |
| Recompletion Date Recompletion Date | County: Docket No.: |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or color side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form | nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-I report shall be attached with this form. ALL CEMENTING TICKETS MUST |
| All requirements of the statutes, rules and regulations promulgated to regulate th are complete and correct to the best of my knowledge. | e oil and gas industry have been fully complied with and the statements herein |
| Signature: M. L. Karphye | KCC Office Use ONLY |
| Title: Geologist Date: 10/6/2010 | |
| | Letter of Confidentiality Received 101610-1016112 |
| Subscribed and sworn to before me this 6 th day of October | If Denied, Yes Date: |
| 20 10 . | Wireline Log Received RECEIVED |
| Notary Public: Uolanda Eulank | Geologist Report Received UIC Distribution OCT 0 7 2010 |
| Date Commission Expires: PARCH SUBANES | |
| 10-9-13 | KCC WICHITA |