

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing Nelson Oil Company Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources

RECEIVED

OCT 15 2010

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

08/12/2010	08/18/2010	08/19/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,662-00-00
Spot Description: _____
S/2_NW_NE_NW Sec. 26 Twp. 9 S. R. 24 East West
335 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Loyd Well #: 1-26
Field Name: Glen Dale South
Producing Formation: LKC
Elevation: Ground: 2513 Kelly Bushing: 2521
Total Depth: 4125 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 218.60 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2147 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 320 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10/13/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 10/18/10

Operator Name: Downing Nelson Oil Company Inc. Lease Name: Loyd Well #: 1-26
 Sec. 26 Twp. 9 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Sonic, Micro, Dual Induction and Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>2164'</td> <td>+357</td> </tr> <tr> <td>Base Anhydrite</td> <td>2197'</td> <td>+324</td> </tr> <tr> <td>Topeka</td> <td>3604'</td> <td>-1083</td> </tr> <tr> <td>Heebner</td> <td>3821'</td> <td>-1300</td> </tr> <tr> <td>Tornoto</td> <td>3845'</td> <td>-1324</td> </tr> <tr> <td>LKC</td> <td>3862'</td> <td>-1341</td> </tr> <tr> <td>BKC</td> <td>4086'</td> <td>-1565</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	2164'	+357	Base Anhydrite	2197'	+324	Topeka	3604'	-1083	Heebner	3821'	-1300	Tornoto	3845'	-1324	LKC	3862'	-1341	BKC	4086'	-1565
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	218.60	Common	150	2% Gel & 3% CC
Production String	7 7/8	5 1/2	14	4124.73	EA/2	135	
			Port Collar	2147			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4032' to 4036'	250 gal. 15% Mud Acid	4032' to 4036'
4	3992' to 3995'	250 gal. 15% Mud Acid	3992' to 3995'

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4056.63</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>09/22/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. <u>9</u>	Gas Mcf <u>0</u>
	Water Bbls. <u>100</u>	Gas-Oil Ratio _____
		Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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SWIFT Services, Inc.

DATE 08/10 PAGE NO. 1

WELL NO. 1-26 LEASE LOYD JOB TYPE CONCRETE TICKET NO. 18064

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
1630							ONLOCATION CMT: 180SIS STD EA 2
							RTO 4/25 SET PIPE 4/24 SJD 1.60 TUBERY 4/03 5/2 14" Port Column on top #50, 2147 FT CMT 1,4,7,9,11,13,15,49 Bore 50
1745							START CEMENT
1910							TAG BITTEN - DROP BALL
1915							BREAK CIRC
1945		7.5					PLUG RH 30, MA 15
1950	5.7	12		✓		200	MUD FLUSH SDCAL
	5	20		✓			WCL FLUSH 2%
		34		✓			CMT 135SIS
							DROP PLUG, WASHOUT
2000	6.2	0		✓		250	START DRP
		66.5		✓		250	CMT ON BITTEN
		85.0		✓		500	
		90.0		✓		600	
		95.0		✓		700	
2015	4.7	100.1		✓		1400	LAND PLUG RELEASE
2100							JOB COMPLETE
							THANMYOU! DAVE, JOSH, JOHN

RECEIVED
 OCT 15 2010
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 041739

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <i>8-12-10</i>	SEC. <i>26</i>	TWP. <i>9</i>	RANGE <i>24</i>	CALLED OUT	ON LOCATION	JOB START <i>4:30 PM</i>	JOB FINISH <i>5:00 PM</i>
LEASE <i>Loyd</i>	WELL # <i>1-36</i>	LOCATION <i>Wakeeey Al. to Redline RD</i>	COUNTY <i>Graham</i>		STATE <i>KANSAS</i>		
OLD OR NEW (Circle one)		<i>600' IN 1/2 E 1/4 S</i>					

CONTRACTOR *Discovery D&G. Rig #1*

TYPE OF JOB *Cement Surface*

HOLE SIZE *12 1/4* T.D. *220'*

CASING SIZE *8 5/8 New* DEPTH *218'*

TUBING SIZE *2 3/4 CSG* DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *13 BBL*

EQUIPMENT

OWNER

CEMENT AMOUNT ORDERED *150 sx Com.*

296 GEL

390 cc

COMMON	<i>150</i>	@	<i>13.50</i>	<i>2025.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>20.25</i>	<i>60.75</i>
CHLORIDE	<i>5</i>	@	<i>51.50</i>	<i>257.50</i>
ASC		@		
RECEIVED				
OCT 15 2010				
KCC WICHITA				
HANDLING	<i>75</i>	@	<i>2.25</i>	<i>168.75</i>
MILEAGE	<i>.10/SK/m</i>	@		<i>300.00</i>
TOTAL				<i>2812.00</i>

PUMP TRUCK CEMENTER *Gleap*

419 HELPER *HEATH*

BULK TRUCK

423 DRIVER *Bill*

BULK TRUCK

DRIVER

REMARKS:

Ran 5 New JTS of 8 5/8 CSG #23#
Set @ 218, Circ, Hole, & Cement
w/ 150sx Com 342, Displace w/
13 BBL H₂O, Cement did
circulate to surface

THANKS

CHARGE TO: *Downing & Nelson Oil*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *091.00*

EXTRA FOOTAGE @

MILEAGE *40* @ *7.00* *280.00*

MANIFOLD @

TOTAL *1271.00*

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment