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OCT 15 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 6039
Name: L D DRILLING, INC.
Address 1: 7 SW 26 AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.
Wellsite Geologist: JOSH AUSTIN
Purchaser: M V PURCHASING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
03/24/2010 03/30/2010 04/05/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23618-0000
Spot Description: _____
E2 SW SW SW Sec. 1 Twp. 22 S. R. 14 East West
330 Feet from North / South Line of Section
400 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: STAFFORD
Lease Name: HALL "I" Well #: 1-1
Field Name: SMALLWOOD
Producing Formation: ARBUCKLE
Elevation: Ground: 1925' Kelly Bushing: 1933'
Total Depth: 3860' Plug Back Total Depth: 3838'
Amount of Surface Pipe Set and Cemented at: 355 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Susan Schneweis Clerk Date: October 13, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 10/18/10

Operator Name: L D DRILLING, INC. Lease Name: HALL "I" Well #: 1-1
 Sec. 1 Twp. 22 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION LOG, MICRORESISTIVITY & SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	355'	60/40 POZMIX	350	2%Gel,3%CC
PRODUCTION	7 7/8"	5 1/2"	14#	3853'	60/40 POZMIX	200	18% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3754 - 3758'		
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TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3848'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. APRIL 5, 2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. <u>30</u>	Gas Mcf _____ Water Bbbs. <u>135</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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** Attachment to and Made a Part of ACO1: HALL "I" #1-1, Stafford Co., KS

DAILY DRILLING REPORT

OPERATOR: L. D. DRILLING, INC. LEASE: HALL "I" #1-1
E/2 SW SW SW Sec 1-22-14
WELLSITE GEOLOGIST: Josh Austin Stafford Co., KS
CONTRACTOR: DUKE DRILLING CO., INC. ELEVATION: GR: 1925' per Survey
KB: 1933'
SPUD: 3/24/2010 @ 4:00 P.M. PTD: 3850'
SURFACE: Ran 8 jts New 24# 8 5/8" Surface Casing, Tally 343.25', Set @ 355',
w/ 350 sx 60/40 Pozmix, 2% Gel, 3% CC, 1/4# Cell Flake
Plug Down @ 10:45 P.M. on 3/24/11

3/24/10 Move in, Rig up & Spud

3/25/10 355' Drilling Plug

3/26/10 1960' Drilling

3/27/10 2812' Drilling

3/28/10 3490' Circulating for DST # 1

3/29/10 3590' On Bottom w/ DST # 2

3/30/10 3760' L D Tool after DST #3

3/31/10 3860' RTD - Down

Ran 91 jts 14# 5 1/2" Production Casing, Tally 3846.22',
Set @ 3853', w/ 150 sx 60/40 Pozmix, 18% Salt
50 sx in Rathole & Mousehole
Plug Down 3:40 A.M. 3/31/11

Geologist used estimate off Intent

SAMPLE TOPS:

Anhy Top 808 (+1125)
Anhy Base 840 (+1093)
Heebener 3278 (-1345)
Toronto 3300 (-1367)
Douglas 3314 (-1381)
Brown Lime 3401 (-1468)
Lansing 3414 (-1481)
Base Kansas City
Viola
Simpson Shale
Arbuckle
RTD / LTD 3860 (-1927)

LOG TOPS:

801 (+1136)
3276 (-1339)
3296 (-1359)
3313 (-1376)
3401 (-1464)
3413 (-1476)
3631 (-1694)
3663 (-1726)
3708 (-1771)
3751 (-1814)
3863 (-1926)

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DAILY DRILLING REPORT

OPERATOR: L. D. DRILLING, INC. LEASE: HALL "I" #1-1
 E/2 SW SW SW Sec 1-22-14
 WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS
 CONTRACTOR: DUKE DRILLING CO., INC. ELEVATION: GR: 1925' per Survey
 KB: 1933'
 SPUD: 3/24/2010 @ 4:00 P.M. PTD: 3850'

DST #1 3424 - 3491' Lansing B-F

TIMES: 30-45-45-60 IFP: 10-25 ISIP: 1277
 BLOW: 1st Open: built to bb in 7 mins FFP: 28-50 FSIP: 1267
 2nd Open: built to bb in 35 mins TEMP: 100 degrees
 RECOVERY: 390' gip, 30' owcm (2%o,38%w,60%m); 60' ogmcw (19%g,3%o,35%m,43%w)

DST #2 3545' - 3590' Lansing I-J

TIMES: 30-45-45-60 IFP: 9-26 ISIP: 550
 BLOW: 1st Open: built to bb in 17 min FFP: 31-42 FSIP: 567
 2nd Open: built to bb in 1 min TEMP: 102 degrees
 RECOVERY: 580' gip; 20' ocm(20%o,80%m); 60'gwocm(10%g,30%o,15%w,45%m)

DST #3 3698 - 3760' Arbuckle

TIMES: 30-45-45-60 IFP: 40-159 ISIP: 1205
 BLOW: 1st Open: built to bb in 8 min FFP: 156-288 FSIP: 1193
 2nd Open: built to bb in 9 min TEMP: 113 degrees
 RECOVERY: 167' gip; 511' clean oil; 186' g&mco (10%g, 67%o, 23%m)



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1492 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-31-10 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER L.D. Drilling Inc.		LEASE Hall '1' 1-1 WELL NO.							
ADDRESS		COUNTY Stafford 1-22-14 STATE KANS.							
CITY STATE		SERVICE CREW A. Werth, J. Melson, P. Pyle							
AUTHORIZED BY		JOB TYPE 5 1/2" Long String CNW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR	TIME
28443 P.U.	1						3-30-10	AM	900
19885-19842						ARRIVED AT JOB	3-30-10	AM	1045
19959-20920	1					START OPERATION	3-31-10	PM	300
19960-19918	1					FINISH OPERATION	3-31-10	PM	400
						RELEASED	3-31-10	PM	430
						MILES FROM STATION TO WELL	45-miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Por		150-SK		\$ 1800.00
CP 103	60/40 Por		50-SK		\$ 600.00
CC 111	SALT (FINE)		1329 lb		\$ 664.50
CC 112	Cement Friction Reducer		86-lb		\$ 390.00
CC 201	Gilsonite		760-lb		\$ 502.50
CF 103	Top Rubber cement Plug. 5 1/2'		1-en		\$ 106.00
CF 251	Guide Shoe Rag. 5 1/2" (Blue)		1-en		\$ 250.00
CF 1451	Flapper Type Insert Float Valve 5 1/2" Blue		1-en		\$ 215.00
CF 1651	Turbolizer 5 1/2" (Blue)		5-en		\$ 550.00
CG 04	CS-1L KCL Sub.		1-gal		\$ 35.00
CC 161	mud Flush		500-gal		\$ 430.00
E 100	unit mileage Charge Pickup.		45-mi		\$ 191.20
E 101	Heavy Equip mileage		90-mi		\$ 630.00
E 113	Bulk Deliberly Charge		382-TM		\$ 612.20
CE 204	Depth Charge 3000-4000'		1-4hrs		\$ 2160.00
CE 240	Blending + mixing Service Chg.		200-SK		\$ 280.00
CE 504	Plug container Utilization chg.		1-50b		\$ 250.00
5003	Service Supervisor first 8hrs onlax		1-ea		\$ 170.00
SUB TOTAL					

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

\$ 5514.57

SERVICE REPRESENTATIVE Allen F. Werth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY John J. Van Houten
(WELL OWNER OPERATOR OR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer L.D. Drilling INC	Lease No.	Date 3-31-10
Lease HA 11 '1'	Well # 1-1	
Field Order # 12181492A	Station Pratt KS	Casing 5/2
Type Job 5/2 Long String	Formation cnw	Depth
		County Stafford
		State Kans.
		Legal Description 1-22-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft	20 BBL	Acid 2% KCL	RATE	PRESS	ISIP	
Depth 3583'	Depth	From	To	12 BBL mud Flush	Max		5 Min.	
Volume 87001	Volume	From	To	150 SKs 60/40 Porz	Min		10 Min.	
Max Press	Max Press	From	To	Pre Pad 60/40 Porz	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To	Pad 50 SK 60/40 Porz Plug	HHP Used		Annulus Pressure	
Plug Depth 3570	Packer Depth	From	To	Flush Disp Fresh water	Gas Volume		Total Load	

Customer Representative: **Ambriester** Station Manager: **Scotty** Treater: **Allen F. Werth**

Service Units	28443	19959	20920	19960	19918				
Driver Names	A Werth	Joe	melson	Dale	Phye				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1045 AM					on loc. Discuss Safety, Setup, Plan Job
					Rig Lay down D.P.
1130					out of Hole w/ O.P. Lay down Kelly.
					Rig up to Run 5/2 csg. 14 #
1245 AM					start 5/2" csg. Shoe Jt. 12.66 w/ Reg.
					Guide Shoe. 4 INSERT Fillyp
					cent 1-3-5-7-9.
					Tag Bottom @ 3860'
200					Pickup + CIR @ 3583 - Good CIR
			20	5	Pump 20 BBL. CIA-max H2O
			12	5	Pump 12 BBL. mud Flush
			3	5	Pump 3 BBL H2O spacer
				5	mix + Pump 150 SKs 60/40 @ 15.4 #
			3 1/2	5	Finish mix
					washout Pump + Line - Drop Plug.
323				6	Start Disp.
				5	caught Lift PSI w/ 70 BBL out
340	1200 #		87	4	Plug down
					Release PSI - OK.
					Plug Rat Hole + mouse Hole w/
					50 SKs 60/40 Porz.
430					washup + Rack up. Job complete.

Thanks
Allen Joe
Dale



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PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1408 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-24-10		DISTRICT: Kansas		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: L.O. Drilling, Inc.		LEASE: Hall		WELL NO.:					
ADDRESS:		COUNTY: St. Louis		STATE: Missouri					
CITY:		STATE:		SERVICE CREW: A. [unclear] [unclear] [unclear]					
AUTHORIZED BY:		JOB TYPE: 2 1/2" 5" 4" [unclear]							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
78443 P.H.	1						3-24-10	PM	5:00
91403 P.T.	1					ARRIVED AT JOB	3-24-10	AM	7:00
11940-194.5	1					START OPERATION	3-24-10	AM	10:00
						FINISH OPERATION		AM	
						RELEASED	3-24-10	AM	11:00
						MILES FROM STATION TO WELL: 4.5 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
6.P103	60/42 P.H.		350.58		\$ 4200.00
6.P103	Call Floke		15.16		\$ 325.60
6.P103	Estimate Charge		903.16		\$ 948.15
6.P103	wooden [unclear] Ply 2 1/2"		1.50		\$ 160.00
6.P103	Honey Spang [unclear]		90.00		\$ 630.00
6.P103	Bulk Del [unclear]		677.90		\$ 1083.20
6.P103	with [unclear]		43.00		\$ 191.25
6.P103	Block [unclear]		300.58		\$ 490.00
6.P103	Service [unclear]		1.00		\$ 175.00
6.P103	Drum Charge 0.300		1.460		\$ 1000.00
6.P103	Ply [unclear]		1.306		\$ 250.00
SUB TOTAL					\$ 9420.00
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					\$ 9420.00

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: [unclear]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [unclear]
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FIELD SERVICE ORDER NO. _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer L. D. Drilling.	Lease No.	Date 3-24-10			
Lease Hall '1'	Well # 1				
Field Order # 17181488A	Station Pratt Kans.	Casing 8-5/8	Depth 355	County Stafford	State KS
Type Job 8-5/8 Surface	CNW	Formation	Legal Description 1-22-14		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8-5/8	Tubing Size	Shots/Ft	350 SKs	Acid 60/40 P02 @	14.72	RATE 1/gal	PRESS 1.25	ISIP Surf-1/2K
Depth 355	Depth	From	To	Pre Pad	Max			5 Min.
Volume 2 1/2	Volume	From	To	Pad	Min			10 Min.
Max Press 250	Max Press	From	To	Frac	Avg			15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 335	Packer Depth	From	To	Flush Disp Fresh water	Gas Volume			Total Load

Customer Representative Armbrister	Station Manager Scotty	Treater Allen F. Worth
Service Units 28443	27463	Dale Phyr
Driver Names Worth	Mattal	19960 19918

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
7:00 pm					ad hoc. Discuss Safety, Setup, Plan Job.
7:45					Rig Drilling 12 1/4 hole @ 290'
8:30					Rig @ TD 355' - cir Hole
8:45					Start out of Hole with Drill pipe
9:00					out of Hole w/ Drill Pipe
10:00					start 8 5/8 csj. 23 #
10:15	200 #				Casing @ 355 Hook up + cir w/ Rig
					Start mix 350 SKs 60/40 P02
					2% gel, 3% CC, 1/4 # cell/flake @ 14.7
					Fin mix cm +
10:34					Start Disp. CAP. 21 1/2 Bbbs
10:42	250 #				Plug down - shut in @ well
	0 #				Release PSI
					Wash up Equip + Rack up.
11:30					Job complete.
					RECEIVED
					OCT 15 2010
					KCC WICHITA
					Cement cir to Pit
					Thanks Allen, Mike, Dale