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OCT 08 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009Form Must Be Typed  
Form must be Signed  
All blanks must be FilledWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5123  
 Name: Pickrell Drilling Company, Inc.  
 Address 1: 100 S. Main, Suite 505  
 Address 2:  
 City: Wichita, State: Ks Zip: 67202 + 3738  
 Contact Person: Larry J. Richardson  
 Phone: (316) 262-8427  
 CONTRACTOR: License # 5123  
 Name: Company Tools  
 Wellsite Geologist: Jerry Smith  
 Purchaser: N/A

## Designate Type of Completion:

- ☐ New Well ☒ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Damar Resources

Well Name: #1 Nuttle

Original Comp. Date: 10-08-07 Original Total Depth: 4600'

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ ENHR Permit #:☐ GSW Permit #:

9-14-10 9-20-10 9-22-10  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 135-24710 -0001

Spot Description: 50' N. of SW SW NE

SW SW NE Sec. 19 Twp. 16 S. R. 24 ☐ East ☒ West2,260 Feet from ☒ North / ☐ South Line of Section2,310 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

County: Ness

Lease Name: Nuttle "A" "OWWO" Well #: 1

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2550 Kelly Bushing: 2555

Total Depth: 4600 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 265 (already set) Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 350 bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Gunley

Title: Jack Gunley - Vice President Date: 9-28-10

## KCC Office Use ONLY

☒ Letter of Confidentiality Received

Date:

☐ Confidential Release Date:☒ Wireline Log Received☒ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Dg Date: 10/14/10

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Nuttle "A" "OWWO" Well #: 1  
 Sec. 19 Twp. 16 S. R. 24 ☐ East ☒ West County: Ness

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Dual Induction  Compensated Porosity	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%"> <tr> <th style="text-align:left">Name</th> <th style="text-align:left">Top</th> <th style="text-align:left">Datum</th> </tr> <tr> <td>Pawnee</td> <td>4362</td> <td>(-1807)</td> </tr> <tr> <td>Fort Scott</td> <td>4438</td> <td>(-1883)</td> </tr> <tr> <td>Cherokee</td> <td>4462</td> <td>(-1907)</td> </tr> <tr> <td>Mississippi</td> <td>4543</td> <td>(-1988)</td> </tr> <tr> <td>Mississippi dolomite</td> <td>4543</td> <td>(-1988)</td> </tr> </table>	Name	Top	Datum	Pawnee	4362	(-1807)	Fort Scott	4438	(-1883)	Cherokee	4462	(-1907)	Mississippi	4543	(-1988)	Mississippi dolomite	4543	(-1988)
Name	Top	Datum																	
Pawnee	4362	(-1807)																	
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Mississippi	4543	(-1988)																	
Mississippi dolomite	4543	(-1988)																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg *	12 1/4"	8 5/8"	23#	265	common	175sx	2%gel, 3%CC
* Surface Casing already set							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	To P&A well	60-40 poz	270sx	4% gel w/1/4#FC/sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD:		Size: <u>N/A</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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## ALLIED CEMENTING CO. LLC. 30819

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665SERVICE POINT:  
Liberal KS

DATE 9-22-10	SEC. 19	TWP. 16	RANGE 24 W.	CALLED OUT	ON LOCATION	JOB START 9:00 AM	JOB FINISH 9:30 AM
LEASEN Little A	WELL # 1	LOCATION Ver Arnold KS			COUNTY Ness	STATE KS	
OLD OR NEW (Circle one)			2 east 1/4 North West Into				

CONTRACTOR Pickrell

OWNER

TYPE OF JOB PTA

HOLE SIZE 7 7/8

T.D.

CASING SIZE 8 5/8

DEPTH 265

TUBING SIZE

DEPTH

DRILL PIPE 4 1/2

DEPTH 1950

TOOL

DEPTH

PRES. MAX

MINIMUM

MEAS. LINE

SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Kenney

# 372 HELPER Cesar

BULK TRUCK

# 457-751 DRIVER Jose

BULK TRUCK

# DRIVER

CEMENT

AMOUNT ORDERED 270 SK 60/410-4

gel 1/4# Floerol

COMMON

POZMIX

GEL

CHLORIDE

ASC

Lightweight 270 @ 14.05 3793.5

Floerol 68 @ 2.50 170.0

HANDLING 270 @ 2.40 648.0

MILEAGE 246.0

TOTAL 6741.5

REMARKS:

50 SK @ 1950 = 12.37 BBL Slurry  
 80 SK @ 1130 = 19.80 BBL Slurry  
 40 SK @ 600 = 9.9 BBL Slurry  
 50 SK @ 300 = 12.37 BBL Slurry  
 20 SK @ 60 = 4.98 BBL Slurry  
 30 SK @ R H = 7.42 BBL Slurry

THANK YOU!!

CHARGE TO: Pickrell

STREET

CITY STATE ZIP

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TOTAL 1745

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PLUG &amp; FLOAT EQUIPMENT

KCC WICHITA

N/A

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

Mike R.

SIGNATURE

Mike R.

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., INC.

25655

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

DATE <u>10-8-07</u>	SEC <u>19</u>	TWP <u>16</u>	RANGE <u>24</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>10-9-07</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>NUTTLE</u>		WELL # <u>1</u>	LOCATION <u>Ransom 4 1/2 N W 15</u>		COUNTY <u>Ness</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discodury Rig 3  
TYPE OF JOB Rotary Plug  
HOLE SIZE \_\_\_\_\_ T.D. 46.01  
CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE H2 DEPTH 1980  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 275 60 40 42 gal  
1 1/2 Flashed 81/2

COMMON 169 1/4" @ 11.10 183.50  
POZMIX 110 1/4" @ 6.20 682.00  
GEL 10 1/2" @ 16.15 166.50  
CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
ASC \_\_\_\_\_ @ \_\_\_\_\_

Fro Seal 68" @ 2.00 136.00

HANDLING 287.14 @ 1.90 545.30  
MILEAGE 287.14 @ 1.90 490.71

TOTAL 3852.07

## REMARKS:

Mix 50 1/2" at 1980 ft  
11 80" " 1140 ft  
11 50" " 600 ft  
11 50" " 300 ft  
11 20" " 60 ft  
11 15" " R.H.  
11 10" " M.H.

## SERVICE

DEPTH OF JOB 1980  
PUMP TRUCK CHARGE \_\_\_\_\_ 815.00  
EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
MILEAGE 19 @ 6.00 114.00  
MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 929.00

CHARGE TO: Danner Resources Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

## PLUG & FLOAT EQUIPMENT

1-8 1/2" old Hole plug @ 35.00 35.00  
\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 35.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE John E. Esher

GALEN GASCHLER  
PRINTED NAME

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

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KANSAS CORPORATION COMMISSION  
NOV 30 2007  
CONSERVATION DIVISION  
WICHITA, KS

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# ALLIED CEMENTING CO. INC. 30423

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS

DATE 10-1-07	SEC. 19	TWP. 16S	RANGE 24	CALLED OUT 2:30pm	ON LOCATION 4:20pm	JOB START 6:00pm	JOB FINISH 7:00pm
LEASE PUTTIE	WELL # 1	LOCATION Ransom HW to RDN 1/4 N			COUNTY NESS	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			WINTO				

CONTRACTOR Discovery Rig #3  
TYPE OF JOB Surface  
HOLE SIZE 12 1/4 T.D. 264.91  
CASING SIZE 8 1/4 DEPTH 265  
TUBING SIZE DEPTH  
DRILL PIPE 4 1/2 DEPTH  
TOOL DEPTH  
PRES. MAX 200 MINIMUM 50  
MEAS. LINE SHOE JOINT 15'  
CEMENT LEFT IN CSG. 15'  
PERFS.  
DISPLACEMENT Fresh Water 16 BBLs  
EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W  
# 181 HELPER WAYNE D  
BULK TRUCK STEVE T  
# 744 DRIVER CARL S  
BULK TRUCK  
# DRIVER

## REMARKS:

Pipe on bottom Break circulation  
Pump 175sx common 3% gel  
Pump threw 500ggs and valve  
Wash up and disp unit fresh water  
Cement did circulate

Rig down

OWNER Demar Resources Inc

CEMENT  
AMOUNT ORDERED 175sx common 3% gel  
296 GEL

COMMON	<u>17544</u>	@	<u>11.10</u>	<u>1942.50</u>
POZMIX		@		
GEL	<u>304</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5.46</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		

HANDLING 18344 @ 1.90 347.70  
MILEAGE 18344.09 @ 19 312.93

TOTAL 2886.08

## SERVICE

DEPTH OF JOB 264.91  
PUMP TRUCK CHARGE 815.00  
EXTRA FOOTAGE @  
MILEAGE 19 @ 6.00 114.00  
MANIFOLD @  
@  
@

TOTAL 929.00

CHARGE TO: Demar Resources Inc

STREET

CITY STATE ZIP

## PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE x Galen Paschler

x GALEN PASCHLER

PRINTED NAME

Thank  
you

To Allied Cementing Co., Inc.  
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NOV 30 2007

CONSERVATION DIVISION  
WICHITA, KS

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