KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

RECEIVED

Type Test:	:				(See Instru	ctions on Re	everse Side)			EED	4	
pen Flow				Took Date: ADI No. 45							LER	1 7 2004		
Deliverabilty			Test Date: API No. 15					~22.21	1008. K	(CC)	MA:			
Company LOBO F	PROI	DUC	TION, IN	<u></u>			Lease WALZ			المحمل	TO COOCO	Well Nu 1-	mber 3	
County CHEYENNE			Location C NE/4		Section 3		TWP 5S			/W)		Acres Attributed		
Field BENKELMAN				· · · · · · · · · · · · · · · · · · ·	Reservoir NIOBRARA			Gas Gathering Conne LOBO PRODUC						
Completion Date 11/30/76					Plug Back Total Depth		oth	Packer Set at			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Casing Size 4.5			Weight		Internal Diameter			Set at 1490'		orations 5'	то 1237'			
Tubing Size			Weight		Internal Diameter		Set	Set at		orations	То			
Type Com SINGLE			cribe)		Type Flui	d Production	on		Pump U	nit or Traveling	Plunger? Ye	es / No		
Producing Thru (Annulus / Tubing) CASING			% Carbon Dioxide			% Nitrogen			Gas	Gas Gravity - G _g				
Vertical De)				Pre	ssure Taps				•	er Run) (P METER	rover) Size	
Pressure I	Buildur	o: Sh	ut in	2	04 at 8	:30	_ (AM) (PM)	Taken_2/	3	20	04 at 9:00		AM) (PM)	
Well on Li	ine:	Sta	arted	20) at		_			20	at	(AM) (PM)	
,						OBSERV	ED SURFAC	E DATA			Duration of Sh	ut-in_24.	5 Hours	
Static / Dynamic Property	mic Size		Circle one: Meter rover Pressu psig (Pm)	Pressure Differential in Inches H ₂ 0	lemperature Temperature		(P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)		Liquid Produced (Barrels)	
Shut-In			poig (:)	11101100 1120	· · · · · · · · · · · · · · · · · · ·		105	psia	psig	psia				
Flow														
						FLOW ST	REAM ATTE	RIBUTES						
Plate Coeffiecient (F _b) (F _p) Mofd		Me Prove	cle one: eler ot r Pressure psia	Press Extension P _m xh	Grav Fact F _g	or	Flowing Temperature Factor F ₁₁	Fa	Deviation Factor F _{pv}		(Cubic	GOR Flowing Fluid Ubic Feet/ Barrel) Gravity G _m		
					<u> </u>									
P _c) ² =		_:	(P _w) ² =_	:	P _d =		VERABILITY .% (I	r) CALCUL P _c - 14.4) +		:		$(P_a)^2 = 0.2$ $(P_a)^2 = 0.2$	<u>.</u>	
(P _c) ² - (P or (P _c) ² - (P		(P _c) ² - (P _w) ²		1. P _c ² - P _a ² 2. P _c ² - P _d ² Wided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by:	P _c ² -P _w ²	Slo As	essure Curve pe = "n" - or ssigned dard Slope	пх	roe	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)		
Open Flow				Mcfd @ 14.	SE poio		Deliverat	nilieu			Mofd @ 14 65	nois		
											Mcfd @ 14.65			
				behalf of the id report is true						ebruary	ort and that he		edge of 20 <u>04</u> .	
			Witness (if	any)			-			ForC	Company			
·			For Commis				-				rked by			

	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator LOBO PRODUCTION, INC.
and tha correct of equip	the foregoing pressure information and statements contained on this application form are true and to the best of my knowledge and belief based upon available production summaries and lease records oment installation and/or upon type of completion or upon use being made of the gas well herein named. The preparation of the grounds that said well:
g	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No.
	is not capable of producing at a daily rate in excess of 250 mcf/D
l fu	rther agree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as	necessary to corroborate this claim for exemption from testing.
Date: _2	2/9/04
	Signature: John Saudles
	Title: OWNER/OPERATOR

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.