

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-30432-00-00
Spot: SWSENW Sec/Twnshp/Rge: 10-17S-14W
2970 feet from S Section Line, 3650 feet from E Section Line
Lease Name: RIEDL Well #: 1
County: BARTON Total Vertical Depth: 3488 feet

Operator License No.: 5310
Op Name: FOUR-WAY OPERATING, INC.
Address: PO BOX 698
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	270	0	175 SX
PROD	5.5	3484	0	150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/02/2010 9:00 AM
Plug Co. License No.: 5111 Plug Co. Name: ROCKHOLD ENGINEERING, INC.
Proposal Rcvd. from: JAMES W. ROCKHOLD Company: FOUR-WAY OPERATING, INC. Phone: (620) 792-2506

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 10 sxs gel - 500# hulls.

Plugging Proposal Received By: BRUCE BASYE WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/02/2010 1:30 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Perfed at 200' - 960' - 1600'.
Ran tubing to 3100' - pumped 10 sxs gel - followed with 50 sxs cement with 100# hulls.
Pulled tubing to 1650' - pumped 190 sxs cement with 200# hulls - circulated cement to surface.
Pulled tubing - tied onto casing - pumped 35 sxs cement.
Max. P.S.I. 100#. Shut in.
Tied to backside - pressured up surface - has been squeezed.

Perfs:

Top	Bot	Thru	Comments
3220	3228		
3206	3220		

INVOICED
DATE: 10-14-2010
IN. NO. 2011060047

Remarks: COPELAND ACID AND CEMENTING COMPANY-TICKET #36542.

Plugged through: CSG

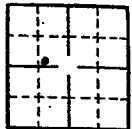
District: 04

Signed Bruce Rodie
(TECHNICIAN)

RECEIVED
JUL 12 2010
KCC WICHITA
Form CP-2/3

JUL 08 2010

/-bb Map No. WILDCAT
 OPER ROBINOWITZ OIL CO
 TULSA, OKLA.
 WELL #1 RIEDL
 CONTR B&B DRLG. INC.
 WC 1 MI W/LARKIN FIELD (LAN)
 I.P. STATE POT: P 22 BO + 30 BWPD
 (EST GR 35 DEG) LAN 3206-28 OA



S-T-R 10-17S-14W
 SPOT SW SE NW
 CO BARTON, KS.
 ELEV 1965 KB

KB LOG:
 HB 3125-1160
 TOR 3138-1173
 DG 3152-1187
 BL 3194-1229
 LAN 3204-1239
 BKC NOT CALLED
 CGL SD 3430-1465
 CGL 3435-1470
 LTD 3488-1523
 RTD 3485-1520
 SPLS (KB)
 TOP 2891
 HB 3122
 TOR 3137
 LAN NOT CALLED
 CGL 3432
 RTD 3485-

SPD 5-13-66 8" @270/150 SX BOB PRICE, GEOL
 DST #1 (LAN) 3195-3255, OP 1 HR, 2715'GIP, R 60'G&OCM,
 + 60'HG&OCM + 120'GASSY OIL + 70'HG&MCO + 50'W, ISIP
 847#/20", FP 58-66#, FSIP 830#/30"
 DST #2 (LAN) 3250-3330, OP 1 HR, R 100'OIL SPK MUD + 60'
 OIL SPK WTR, ISIP 838#/20", FP 58-66#, FSSP 827#30"
 DST #3 (TOR) 3060-3149 (STRPKR) OP 1 HR, R 60'WM
 PRESS NA
 RTD 3485' - LOG - 5 1/2" @3484 W/150 SX
 MICT, PF 16/3206-10, 32/3220-28 (LAN) SSO NAT
 3000A, § 30 BOPH + TR AW POP, P 30 BOPD + 25% WTR
 P 45 BOPD + 20% WTR STATE POT: P 22 BO + 30 BWPD
 (EST GR 35 DEG) LAN 3206-28 (OA) COMPLETED 7-13-66

LARKIN WEST DISCOVERY

Data Inc