TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: <u>15-009-23681-00-00</u>

370

3516

Spot: N2SENW

County: BARTON

String Size

SURF 8.625

PROD 5.5

Sec/Twnshp/Rge: 17-19S-12W

**225 SX CMT** 

**150 SX CMT** 

3630 feet from S Section Line,

3300 feet from E Section Line

Lease Name: RUSCO

0

1900

Depth (ft) Pulled (ft) Comments

Well #: 1 Total Vertical Depth: 3517 feet

Operator License No.: 6039 Op Name: L.D. DRILLING, INC.

Address: 7 SW 26TH AVE GREAT BEND, KS 67530

**UIC Docket No:** 

Date/Time to Plug: 07/12/2010 2:00 PM

Well Type: OIL Plug Co. License No.: 31529

Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: MIKE KASSELMAN

Company: L.D. DRILLING, INC.

Phone: (620) 793-3051

Plugging Method:

Proposed Ordered 300 sxs 60/40 pozmix - 4% gel - 400# hulls.

Plugging Proposal Received By: CASE MORRIS Date/Time Plugging Completed: 07/12/2010 6:00 PM

WitnessType: COMPLETE (100%)

KCC Agent: BRUCE RODIE

**Actual Plugging Report:** 

Sanded off perfs and topped with 5 sxs cement.

Cut casing at 1900' - pulled to 1500' - pumped 120 sxs cement with 200# hulls.

Pulled casing to 720' - pumped 40 sxs cement with 100# hulls. Pulled to 200' - circulated cement to surface with 90 sxs cement.

Pulled casing - hole stayed full.

Perfs:

Thru Comments Top Bot 3342 3345 3307 3311

Remarks:

COPELAND ACID AND CEMENTING COMPANY-TICKET #36549.

Plugged through: CSG

District: 04

Signed Drune

(TECHNICIAN)

( M

RECEIVED

JUL 1 9 2010

Form CP-2/3

**KCC WICHITA** 

JUI 15 2010

L.D. DRILLING INC. RT. 1. BOX 183-B	#1_RUSCO 17-19-12W C_N/2_SE_NW
GREAT BEND, KS 67530 COMPANY TOOLS	crvBARTON
GEOL <u>KIM SHOEMAKER</u>	WC(1/4 N OF FT. FIELD ZARAH NO. SEP
ELV 1872 KB.SPD 8/28/84 ISSUE	BY DRY HOLES) 0 10/18/84 P 25 80 & 8.25 BWRD T T T T
1866 GL API 15-009=23,681 LKC 3307 - 3345 OA	
SMP Tops Depth/Oatum	8 5/8 " 370/225SX, 5 1/2 " 3516/150SX OST (1) 3158-94 (LKG) / 15-15-0-0, REC 2.5' DM, ISIP 47# (IFP)
ANH 720±1152 HEEB 3047=1.175 TOR 3065=1193	OST (2) 3294-3356 (LKC) / 45-45-45, SB THRU-OUT 2700' GIP, REC 40' SOC GSY MUD, 120' CL GSY OIL, 30' SOCMW, SIP 511-429#, FP 81-150 / 138-197#
DOUG 3081–1209	DST (3) 3363-3400 (LKC) / 20-20-20-20, WB & DIED, REC 10 DM, SIP 47-47#, FP 45-47 / 45-47#
LKC	OST (4) 3413-49 (ARB) / 30-30-15-0, WB & DIED/ 8", REC 400; DM, ISIP 18#, IFP 18-18#
RTD3517–1645	DST (5) 3411–57 (PENN, ARB) / MIS-RUN DST (6) 3449–57 (ARB) / MIS-RUN
	DST (7) 3394-3457 (PENN, ARB) / 30-30-30-30, 1 1/2 " BLO, DIED/-28" (2ND OP) NB, REC 20' DM, SIP 261-196#, FP 71-89 / 89-116#
	MIGT - CQ. PF (LKC) 3342-45, W/ 2 SPF, AC 3000G (29% NE), SWB DWN, SO, PF (LKC) 3307-11, W/ 2 SPF, AC 3000G (28% NE), SWB DWN, SO, SET 2 3/8 " AT TBG 3500, POP, P 25 BO &
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