KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test						(-	See Instr	uct	ions on Rev	erse Side	e)						
✓ Op	en Flo	w				Test Date) :				AP	l No. 15					
De	liverab	ilty				12/13/0)9				02	3-20489-0	0000				
Company Priority		k Ga	as LLC						Lease Uplinge	er				1	Well Nu 2-1		
County Location Cheyenne W/2 SE NE				Section 18					RNG (E/W) 41			Acres Attributed					
					Reservoir Beecher Island				Gas Gathering Connection Priority Oil & Gas LLC								
				Plug Back 1499	Plug Back Total Depth 1499				Packer Set at								
Casing Size Weight 4.5 in 10.5 #				Internal Diameter 4.052			Set a 155(t O KB	Perforations 1329'			то 1365'					
Tubing Size Weight none				Internal C	Internal Diameter			Set at		orations		То					
Type Con		n (De	escribe)			Type Fluid	d Produc	tiọn	I		Pump U	Init or Travelin	g Plun	ger? Yes	/No)		
Producing	g Thru	(Anr	nulus / Tub	ing)		% C	arbon Di	oxio	de		% Nitro	gen		Gas Gr	avity - 0	 G _a	
casing					.20				4.7	7		.5933					
Vertical Depth(H)						Pressure Taps								(Meter Run) (Prover) Size 2 in.			
Pressure	Buildu	•	Snut in	2/13								20					
Well on L	ine:	;	Started 1	2/14	20	09 at	:20		(AM) (PM)	Taken		20	· :	at	((AM) (PM)	
				·			OBSER	۷E	D SURFACE	DATA	·		Durat	ion of Shut-	_{in} 24	Hours	
Static / Dynamic			e Prover Pressur		Pressure Differential in	Flowing Temperature	Well Head Temperature t		Casing Wellhead Pressure (P _w) or (P,) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _C)		Duration (Hours)		Liquid Produced (Barrels)		
Ргорепу					Inches H ₂ 0	t			psig	psia	psig	psia					
Shut-In																	
Flow	.500	00							57	71.4					<u> </u>		
							FLOW S	TR	EAM ATTR	BUTES				····			
Plate Coeffiecient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia		•	Press Grand Fa		· 1 To		emperature F		viation Meterer actor F F _{pv} (Mc		low ' GOR (Cubic Fe Barrel)			Flowing Fluid Gravity G _m	
						(OPEN FLO	OW) (DEI	_IVI	ERABILITY)	CALCUL	ATIONS			(P.)	² = 0.2	207	
(P _c) ² =		:	(P _w)		:	P _d =		9	6 (P	_c - 14.4) +	14.4 = _	<u> </u>			² =		
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P _c) ² - (P _w) ²			to se formula 1 or 2. 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ ded by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by:			Slop Ass	Backpressure Curve Slope = "n" or Assigned Standard Slope		LOG		Antilog		Open Flow Deliverability Equals R x Antilog (Mcfd)	
****			***************************************		100												
Open Flo	l			<u></u>	Mcfd @ 14.	65 psia			Deliverab	ilitv			Mofd	@ 14.65 psi			
•		ianas	l authorite	on h			statos sh-	, h			o meles i	ha ahawa ===					
												the above rep				• •	
the facts s	tated th	nerei	n, and that	said	report is true	and correct	t. Execul	ed	this the <u>Q</u>			vecen	שש אג		1	20 <u>09</u> RECEIVE	
			Witnes	s (if an	у)			-			us,	For	Company	9		DEC 3 1 2	
7717141444444444		•	For Co	mmissi	on			with	_			Ch	ecked by		K	CC WICH	

l de	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to reques
exempt	status under Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC
	t the foregoing pressure information and statements contained on this application form are true and
	to the best of my knowledge and belief based upon available production summaries and lease records
of equip	ment installation and/or upon type of completion or upon use being made of the gas well herein named
	reby request a one-year exemption from open flow testing for the
jas we	I on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No.
	is not capable of producing at a daily rate in excess of 250 mcf/D
l fu	rther agree to supply to the best of my ability any and all supporting documents deemed by Commiss
staff as	necessary to corroborate this claim for exemption from testing.
Date [.] 1	2/24/09
Daic	
	Signature: Mulhan A. Anag
	Title: Business Manager

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

DEC 3 1 2009