KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

_ :	: en Flo liverab		-		Test Date):	ctions on Rev	verse Side	•	No. 15 – Q	93-2005	i3-000	٥	
Company	,		CTION, INC		3/3/0	אנ	Lease O' BRII	=N			•	Well Numbe	<u>r</u>	
County CHEYENNE			Location C SW/4	n				TWP 4S		W)		Acres Attrib	uted	
Field BENKE					Reservoir NIOBRARA				Gas Gathering Conr LOBO PRODUC					
Completion 11/14/7		e			Plug Bac 1471	k Total Dep	oth		Packer S	et at				
Casing Size 4.5			Weight 9.5#		Internal Diamete		Set at 1457'		Perforations 1281'		то 1307'			
Tubing Si	ze		Weight		Internal [Diameter	Set a	t	Perfor	ations	То			
Type Con			escribe)		Type Flui	d Productio	on		Pump Un	it or Traveling NO	Plunger? Yes	/ No		
Producing		(Anı	nulus / Tubing)		% C	arbon Diox	ride		% Nitroge	en		avity - G _g ; W/ .576	3	
Vertical D	epth(F	1)				Pres	ssure Taps				•	Run) (Prover	•	
Pressure	Buildu	ρ:	Shut in 3/2	2	08 at 1	1:00	(PM)	Taken3	3/3	20	08 _{at} 11:45	(AM)	(PM)	
Well on Line:			Started20) at		. (AM) (PM)	AM) (PM) Taken		20	at (AM) (F		(PM)	
						OBSERVE	ED SURFACE	DATA			Duration of Shut-	_{in} 24.75	Hours	
Static / Dynamic Property	Orifi Siz (inch	e	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ 0	Flowing Temperature t	Well Head Temperature t	Casi Wellhead I (P _w) or (P _t	Pressure	Wellhea	ubing ad Pressure (P _t) or (P _c) psia	Duration (Hours)	1 -	quid Produced (Barrels)	
Shut-In						···········	89	рыа	parg	psia				
Flow														
	r					FLOW STI	REAM ATTRI	BUTES	· · · · · · · · · · · · · · · · · · ·					
Plate Coefficient (F _b) (F _p) Mcfd		Pro	Circle one: Meter or over Pressure psia	Press Extension P _m xh	Gravity Factor F _g		Flowing Temperature Factor F _{II}		ation ctor	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	et/ F	owing Fluid ravity G _m	
L														
(P _c) ² =			(P _w) ² =		(OPEN FLO		/ERABILITY) % (P	CALCUL - 14.4) +			(P _a) ⁽ (P _d)	² = 0.207		
(P _c) ² - (F	- 1	(F	P _c) ² - (P _w) ²	1. P _c ² - P _s ² 2. P _c ² - P _d ² vided by: P _c ² - P _s ²	LOG of formula 1, or 2, and divide	P _c ² -P _w ²	Backpres Slop Ass	ssure Curve e = "n" or igned urd Slope	nxL	og [Antilog	Open F Deliverat Equals R x (Mcfd	bility Antilog	
						· · · · · · · · · · · · · · · · · · ·								
Open Flor	<u> </u>			Mcfd @ 14.	65 psia		Deliverabi	lity			Mcfd @ 14.65 psi	a		
The u	ındersi		d authority, on n, and that said Witness (if a	behalf of the	Company, s and correct KANSAS C	RECEIN	ne is duly aud this the 31 /ED ON COMMISS	thorized to	tay of JU	e above repo JLY	rt and that he ha	s knowledge		
			For Commiss	ion	A	UG 0 5	ZUU Ō			Chec	ked by			

	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request										
	t status under Rule K.A.R. 82-3-304 on behalf of the operator LOBO PRODUCTION, INC.										
and that the foregoing pressure information and statements contained on this application form are true and											
	t to the best of my knowledge and belief based upon available production summaries and lease records										
f equi I h	pment installation and/or upon type of completion or upon use being made of the gas well herein named. ereby request a one-year exemption from open flow testing for the O'BRIEN 1-35										
	ell on the grounds that said well:										
	(Check one)										
	is a coalbed methane producer										
	is cycled on plunger lift due to water										
	is a source of natural gas for injection into an oil reservoir undergoing ER										
	is on vacuum at the present time; KCC approval Docket No.										
	is not capable of producing at a daily rate in excess of 250 mcf/D										
'I f	urther agree to supply to the best of my ability any and all supporting documents deemed by Commission										
staff a	s necessary to corroborate this claim for exemption from testing.										
Date:_	7/31/08										
	Signature:										

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.