

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-205-27115-00-00
Spot: NWSESW Sec/Twnshp/Rge: 13-30S-13E
750 feet from S Section Line, 3450 feet from E Section Line
Lease Name: R COMPTON TRUST Well #: D2-13
County: WILSON Total Vertical Depth: 1572 feet

Operator License No.: 33074
Op Name: DART CHEROKEE BASIN OPERATING
Address: 600 DART RD PO BOX 177
MASON, MI 48854

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|-------------|
| SURF | 8.625 | 42 | | 8 SX CMT. |
| T1 | 2.375 | 1371 | | |
| PROD | 4.5 | 1566 | | 165 SX CMT. |

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 06/17/2010 8:00 AM
Plug Co. License No.: 5491 Plug Co. Name: W & W PRODUCTION COMPANY, GENERAL PARTNERSHIP
Proposal Rcvd. from: AARON HAMMERSCHMID Company: DART CHEROKEE BASIN Phone: (620) 474-1275

Proposed Plugging Method: Run cement string to TD and pump full of cement.

Plugging Proposal Received By: ALAN DUNNING WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 06/17/2010 8:00 AM KCC Agent: ALAN DUNNING

Actual Plugging Report:

A 2.375" cement string was lowered to 1570'. The well was then pumped full of cement from btm to top thru this cement string. A total of 168 sacks of portland cement were used to plug well. The well was cut off below plow depth and the location restored.

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------|
| 1202 | 1204 | | |
| 1186 | 1187 | | |
| 1132 | 1135 | | |
| 1118 | 1119 | | |
| 1028 | 1029 | | |

RECEIVED

JUN 25 2010 AMD

KCC Chanute Dist. #3

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2010

CONSERVATION DIVISION
WICHITA, KS

INVOICED

DATE 10-14-2010
INV. NO. 2011060033

Remarks:

Plugged through: CSG

District: 03

Signed

Alan M. Dunning
(TECHNICIAN)