

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33190

Name: Noble Energy, Inc.

Address 1: 1625 Broadway, Suite 2200

Address 2:

City: Denver State: CO Zip: 80202 +

Contact Person: Jennifer Barnett

Phone: (303) 228-4342

CONTRACTOR: License # 8273

Name: Excell Services, Inc.

Wellsite Geologist:

Purchaser: Kinder Morgan

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SLOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

8/23/2010 8/24/2010 9/16/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-21227-00-00

Spot Description:

E2 E2 SE SW Sec. 5 Twp. 4 S. R. 41 East West

660 Feet from North / South Line of Section

2,530 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Cheyenne

Lease Name: Wiese Well #: 24-5

Field Name: Cherry Creek Niobrara Gas Area

Producing Formation: Niobrara

Elevation: Ground: 3566' Kelly Bushing: 3572'

Total Depth: 1622' Plug Back Total Depth: 1544'

Amount of Surface Pipe Set and Cemented at: set @ 219' w/ 100 sx Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett

Title: Regulatory Analyst Date: 10/11/10

KCC Office Use ONLY

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg Date: 10/21/10



Operator Name: Noble Energy, Inc. Lease Name: Wiese Well #: 24-5
Sec. 5 Twp. 4 S. R. 41 County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically
List All E. Logs Run: Triple Combo, AIL, CNLD, Cement Volume, CBL/VDL/GR/CCL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size, Set At, Packer At, Liner Run
Date of First, Resumed Production, SWD or ENHR. 9/27/2010
Producing Method: Flowing, Pumping, Gas Lift, Other
Estimated Production Per 24 Hours: Oil 0 Bbbs., Gas 107 Mcf, Water 0 Bbbs., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other
PRODUCTION INTERVAL:

L. CEMENTING, INC.

Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwest.net

REF. INVOICE # 7144
 LOCATION Cheyenne Co 155
 FOREMAN Justin Craklan

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FEDERAL ID
8-24-10	Liese 24-5	5	45	41W	Cheyenne	

CHARGE TO <u>EXCEL</u>	OWNER
MAKING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>Woble</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>6.5</u>
TIME ARRIVED ON LOCATION <u>7:00 pm</u>	TIME LEFT LOCATION <u>8:45 pm</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>6 7/8</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>1622</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TUBING CONDITION	TREATMENT VIA	TUBING		
CASING DEPTH <u>1587</u>	Packer Depth		TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>11.6</u>			<input type="checkbox"/> SURFACE PIPE	BREAKDOWN: BPM	
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD TRIP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			TREATMENT RATE		
BREAKDOWN OF CIRCULATING	PSI	AVERAGE	PSI		
FINAL DISPLACEMENT	PSI	ISIP	PSI		
ANNULUS	PSI	5 MIN SIP	PSI		
MAXIMUM	PSI	15 MIN SIP	PSI		
MINIMUM	PSI				

INSTRUCTIONS PRIOR TO JOB MIRU Safety Circ @ M&P 4 bbls of N-gel-17 Yield of 2.64
Mix 16 bbls H₂O @ 12.0 lbs @ M&P 56 sks of 36 lbite Yield of 135 mix 13 bbls
H₂O @ 13.5 Displace 23.9 Set Plug

Annulus 1102.6 Capacity .0155 20% excess water sum

JOB SUMMARY
 DESCRIPTION OF JOB EVENT: MIRU Safety Circ @ M&P @ M&P Displace
7:00 pm 7:30 pm 7:34 pm 7:35 pm 7:45 pm 7:59 pm

Displace
8:00 pm Set @ 8:17 Held @ 1300
8:05 pm 10 400
8:10 pm 20 500
8:16 pm 23.9 1300

13 bbls to Pit

Wait on Bison 2.25 Hrs

Jim Christ Field Rep 8-24-10
 AUTHORIZATION TO PROCEED TITLE DATE