

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33190

Name: Noble Energy, Inc.

Address 1: 1625 Broadway, Suite 2200

Address 2: _____

City: Denver State: CO Zip: 80202 + _____

Contact Person: Jennifer Barnett

Phone: (303) 228-4342

CONTRACTOR: License # 8273

Name: Excell Services, Inc.

Wellsite Geologist: _____

Purchaser: Kinder Morgan

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
8/25/2010	8/26/2010	9/16/2010

API No. 15 - 023-21225-00-00

Spot Description: _____

SE NE SW SW Sec. 5 Twp. 4 S. R. 41 East West

960 Feet from North / South Line of Section

1,120 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Cheyenne

Lease Name: Wiese Well #: 14-5

Field Name: Cherry Creek Niobrara Gas Area

Producing Formation: Niobrara

Elevation: Ground: 3584' Kelly Bushing: 3590'

Total Depth: 1634' Plug Back Total Depth: 1589'

Amount of Surface Pipe Set and Cemented at: set @ 221' w/ 100 sx Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett

Title: Regulatory Analyst Date: 10/11/10

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DJG Date: 10/21/10



Operator Name: Noble Energy, Inc. Lease Name: Wiese Well #: 14-5
Sec. 5 Twp. 4 S. R. 41 County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically
List All E. Logs Run: Triple Combo, AIL, CNLD, Cement Volume, CBL/VDL/GR/CCL

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD Table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes 3 SPF row.

TUBING RECORD: Size, Set At, Packer At, Liner Run
Date of First, Resumed Production, SWD or ENHR: 9/27/2010
Producing Method: Flowing, Pumping, Gas Lift, Other
Estimated Production Per 24 Hours: Oil 0 Bbls, Gas 105 Mcf, Water 0 Bbls

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other
PRODUCTION INTERVAL:

WELL CEMENTING, INC.

1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

REF. INVOICE # 9145
 LOCATION Cheyenne Co KS
 FOREMAN Justin Crinklaw

TREATMENT REPORT

DATE <u>10-10</u>	WELL NAME <u>Wiese 14-5</u>	SECTION <u>5</u>	TWP <u>45</u>	RSE <u>41W</u>	COUNTY <u>Cheyenne</u>	FORMATION
DAMAGE TO <u>Excav</u>			OWNER			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>No. 618</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>6.5</u>			
TIME ARRIVED ON LOCATION <u>10:20</u>			TIME LEFT LOCATION <u>11:20</u>			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>9 7/8</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>227</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LOG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>221</u>	<u>PB 18'</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>2023</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>Good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD BPM = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	PSD	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MIRU Safety Circ MTP 100 SKs of B3Lite Yield 1.13 @ 15.21b
H2O mix 11.5 bbls / 1200 gal 4.78' Displace 7 bbls of H2O Shutin

100 SKs mix as per Mark Zion
Annulus 2647 Capacity .0405 .0393

JOB SUMMARY						
DESCRIPTION OF JOB EVENTS	<u>MIRU</u>	<u>Safety</u>	<u>Circ</u>	<u>MTP</u>	<u>Displace</u>	<u>Shutin</u>
	<u>10:20</u>	<u>10:50</u>	<u>10:57</u>	<u>10:59</u>	<u>11:04</u>	<u>11:09</u>

RECEIVED

OCT 14 2010

4 bbls top it

KCC WICHITA

[Signature] TITLE Push DATE 8/25/10

I hereby acknowledge and specifically agree to the terms and conditions of this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

CEMENTING, INC.

11000 S. Meeker St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

REF. INVOICE # 4646
 LOCATION ST FRANCIS
 FOREMAN MATT BERLER

TREATMENT REPORT

DATE	WELL NAME	SECTION	FWP	HSE	COUNTY	FORMATION
5-26-10	Wiese 14-5	5	4/5	4/W	Cheyenne	

CHANGE TO <u>Excell</u>	OWNER <u>NOBLE</u>
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>Excell Rig 2</u>
STATE ZIP CODE	DISTANCE TO LOCATION: <u>65</u>
TIME ARRIVED ON LOCATION <u>4:30 A</u>	TIME LEFT LOCATION <u>7:30</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>6 7/8</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>1634</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>1630</u>	PACKER DEPTH <u>PB 1589</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>11.6</u>			<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>GOOD</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD TRIP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY		
BREAKDOWN or CIRCULATING	psi	AVERAGE
FINAL DISPLACEMENT	psi	ISA
ANNULUS	psi	5 MIN SIP
MAXIMUM	psi	15 MIN SIP
MINIMUM	psi	

INSTRUCTIONS PRIOR TO JOB miru sm circ map 43 SK N cell 2 - 12 13 GAL
11.6 req 15.6 gal per/sk 16 mix WATER yield 2.64 CUFT/per/sk 56.5K
of BB LITE = 13.8 105 per GAL. H2O req of 9.7 gallons per/sk 13 bot mix
yield of 1.35 CUFT/per/sk ONP plus DIS. 24 Land plus rig down
annulus 1026 cap. 0155 excess 95 per 2090

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS: m.90 sm circ map map prop plus DISP. Land plus
rig down 4:30A 6:45 6:50 6:52 6:59 7:06 7:09 7:20
7:30

RECEIVED

OCT 14 2010

KCC WICHITA

7 BBS cement TO PIT
1500 Land plus AT

Eric Christ

Field Rep

8-25-10

AUTHORIZATION TO PROCEED

TITLE

DATE

I hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity