

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33190
Name: Noble Energy, Inc.
Address 1: 1625 Broadway, Suite 2200
Address 2:
City: Denver State: CO Zip: 80202 +
Contact Person: Jennifer Barnett
Phone: (303) 228-4342
CONTRACTOR: License # 8273
Name: Excell Services, Inc.
Wellsite Geologist: KCC WICHITA
Purchaser: Kinder Morgan

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
8/26/2010 8/27/2010 9/17/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-21224-00-00
Spot Description:
NE SE NW SW Sec. 5 Twp. 4 S. R. 41 East West
1,700 Feet from North / South Line of Section
1,250 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cheyenne
Lease Name: Wiese Well #: 13-5
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: Niobrara
Elevation: Ground: 3571' Kelly Bushing: 3577'
Total Depth: 1635' Plug Back Total Depth: 1588'
Amount of Surface Pipe Set and Cemented at: set @ 221' w/ 100 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
Title: Regulatory Analyst Date: 10/11/10

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Jg Date: 10/21/10



Operator Name: Noble Energy, Inc. Lease Name: Wiese Well #: 13-5
Sec. 5 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically
List All E. Logs Run: Triple Combo, AIL, CNLD, Cement Volume, CBL/VDL/GR/CCL

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size, Set At, Packer At, Liner Run
Date of First, Resumed Production, SWD or ENHR: 9/27/2010
Producing Method: Flowing, Pumping, Gas Lift, Other
Estimated Production Per 24 Hours: Oil 0 Bbls, Gas 97 Mcf, Water 0 Bbls

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other
PRODUCTION INTERVAL:

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwest.net

REF INVOICE # 1145
 LOCATION Steyenne Cocks
 FOREMAN Justin Crinklaw

TREATMENT REPORT

DATE <u>8-27-10</u>	WELL NAME <u>Wiese 13-1</u>	SECTION <u>5</u>	TWP <u>4S</u>	RGE <u>11W</u>	COUNTY <u>Wichita</u>	FORMATION
CHARGE TO <u>Excell</u>			OWNER			
MAILING ADDRESS			OPERATOR			
CITY			CONTINENTAL <u>W-11</u>			
STATE AND CODE			DISTANCE TO LOCATION <u>65</u>			
TIME ARRIVED ON LOCATION <u>8:00am</u>			TIME LEFT LOCATION			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>6 1/4</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>1635</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNEALUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>5 1/2</u>	TUBING CONDITION		TUBING		
<u>232</u>	<u>PB 1588</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>11.6</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
BREAKDOWN IN CIRCULATING PSI	AVERAGE PSI		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
FINAL DISPLACEMENT PSI	ISIP PSI		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
ANNULUS PSI	5 MIN SIP PSI		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
MAXIMUM PSI	15 MIN SIP PSI		<input type="checkbox"/> MISC PUMP		
MINIMUM PSI			<input type="checkbox"/> OTHER	HYD HEAD = RATE X PRESSURE X 4.08	

INSTRUCTIONS PRIOR TO JOB: MIRU salty circ @ MHP 445Ks of H₂O @ 12 yield of 2.64 Mix 16.3 bbls
H₂O @ 100 req 15.6 @ 12 lbs @ MHP 5t stes of B6 Lite yield of 1.35 Mix 13 bbls H₂O @ 100 req 9.7
@ 13.5 lbs Dropping Displace 24.5 bbls of H₂O setting
7.2 capacity 1055

JOB SUMMARY

DESCRIPTION OF JOB EVENT	MIRU	salty	circ @ MHP	@ MHP	Dropping	Displace
	8:00am	8:30am	8:34am	8:35am	8:45am	8:50am 8:52am

Set @ 1400	H ₂ O @ 11:00am	Displace
		8:52am 10 160
		9:01am 20 380
		9:04am 24.5 1700

RECEIVED

OCT 14 2010

KCC WICHITA

9 bbls to fit

Sam Chant
 AUTHORIZATION TO PROCEED

Fickl
 TITLE

8-27-10
 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including without limitation, the provisions on the reverse side hereof which include the release and indemnity