

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33190
Name: Noble Energy, Inc.
Address 1: 1625 Broadway, Suite 2200
Address 2:
City: Denver State: CO Zip: 80202
Contact Person: Jennifer Barnett
Phone: (303) 228-4342
CONTRACTOR: License # 8273
Name: Excell Services, Inc.
Wellsite Geologist:
Purchaser: Kinder Morgan
Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, WSW, SWD, SIOW, Gas, D&A, ENHR, SIGW, OG, GSW, Temp. Abd., CM (Coal Bed Methane), Cathodic, Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Checkboxes for well history: Deepening, Re-perf., Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW
Spud Date or Recompletion Date: 8/27/2010
Date Reached TD: 8/28/2010
Completion Date or Recompletion Date: 9/20/2010

API No. 15 - 023-21226-00-00
Spot Description: SE NE NE SW Sec. 5 Twp. 4 S. R. 41 East West
2,210 Feet from North / South Line of Section
2,540 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner: NE NW SE SW
County: Cheyenne
Lease Name: Wiese Well #: 23-5
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: Niobrara
Elevation: Ground: 3531' Kelly Bushing: 3537'
Total Depth: 1530' Plug Back Total Depth: 1467'
Amount of Surface Pipe Set and Cemented at: set @ 221' w/ 100 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
Title: Regulatory Analyst Date: 10/11/10

KCC Office Use ONLY

Checkboxes for office use: Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution
ALT I II III Approved by: Date: 10/21/10



Operator Name: Noble Energy, Inc. Lease Name: Wiese Well #: 23-5
Sec. 5 Twp. 4 S. R. 41 County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically
List All E. Logs Run: Triple Combo, AIL, CNLD, Cement Volume, CBL/VDL/GR/CCL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes 3 SPF entry.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Production Summary table with columns: Date of First, Resumed Production, SWD or ENHR, Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS, METHOD OF COMPLETION, PRODUCTION INTERVAL sections with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, etc.

ELL CEMENTING, INC.

3 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: lasonandl@qwestoffice.net

REF INVOICE #

9149

LOCATION

Cherokee B3

FOREMAN

Justin Crnkovic

TREATMENT REPORT

DATE	WELL NAME	SECTION	FWP	HPA	COUNTY	FORMATION
5/27/10	W. CSC 23-5	5	45	41 in'	Cherokee	

CLIENT TO: <i>Excel</i>	OWNER:
MAILING ADDRESS:	OPERATOR:
CITY:	CONTRACTOR: <i>A-C-1/10</i>
STATE OF COLORADO:	DISTANCE TO LOCATION: <i>6.5</i>
TIME ARRIVED AT LOCATION: <i>3:00pm</i>	TIME LEFT LOCATION: <i>5:30pm</i>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE: <i>11 7/8"</i>	TUBING SIZE:	PERFORATIONS:		HYDROFRAC:	INSTRUCTED:
TOTAL DEPTH: <i>226'</i>	TUBING DEPTH:	SHOT/SLOT:	SURFACE PIPE AMBULUS LONG:		
CASING SIZE: <i>1"</i>	TUBING WEIGHT:	OPEN HOLE:	STUBING:		
CASING DEPTH: <i>221'</i>	TUBING CONNECTION:	TREATMENT VIA:	TUBING:		
CEMENT DEPTH: <i>23'</i>	CEMENT DEPTH:				

PRESSURE SUMMARY			TYPE OF TREATMENT		TREATMENT RATE	
INITIAL DISPLACEMENT (psi)	AVERAGE (psi)	MAXIMUM (psi)	<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	INITIAL BPM	FINAL BPM
FINAL DISPLACEMENT (psi)	EM (psi)	EM (psi)	<input type="checkbox"/> PRODUCTION CASING	MINIMUM BPM	MAXIMUM BPM	AVERAGE BPM
AMBULUS (psi)	EM (psi)	EM (psi)	<input type="checkbox"/> SQUEEZE CEMENT			
MAXIMUM (psi)	EM (psi)	EM (psi)	<input type="checkbox"/> ACID BREAKDOWN			
MINIMUM (psi)	EM (psi)	EM (psi)	<input type="checkbox"/> ACID STIMULATION			
			<input type="checkbox"/> ACID SPOTTING			
			<input type="checkbox"/> MISC PUMP			
			<input type="checkbox"/> OTHER			
						HYD BPM - RATE X PRESSURE X 40.8

INSTRUCTED PRIOR TO JOB: *MIRU Sully Circ MHP 1000 lbs of B3 LHC 2-1/2" x 1.13" @ 11.5 bbls of Hot Gels @ 4.70 @ 15.2 lbs Displace 7 bbls of H2O Shunt*

JOB SUMMARY						
DESCRIPTION OF JOB EVENT:	<i>MIRU Sully Circ MHP Displace Shunt</i>					
	<i>3:00pm</i>	<i>5:20pm</i>	<i>5:26pm</i>	<i>5:27pm</i>	<i>5:32pm</i>	<i>5:35pm</i>

RECEIVED

OCT 14 2010

KCC WICHITA

3 bbls to pit

Mr. [Signature]
 AUTHORIZATION TO RELEASE

Paul [Signature]
 TITLE

8/27/10
 DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

JIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

REF INVOICE # 9152
 LOCATION SI. FRANCIS
 FOREMAN MATT BECKER

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
E-29-10	WICSE 23-5	5	45	41W	Cherokee	
ORDER TO	EXCELL	OWNER	NOBLE			
MAINTENANCE		OPERATOR				
DATE		CONTRACTOR	EXCELL RIG 2			
STATE		DISTANCE TO LOCATION	65			
TIME ARRIVED AT LOCATION		TIME LEFT LOCATION				

WELL DATA			PRESSURE LIMITATIONS	
WELL SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
6 7/8				
TOTAL DEPTH 1530	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
CASING SIZE 4 1/2	TUBING WEIGHT	OPEN HOLE	STUNG	
TUBING DEPTH 1510	TUBING CONNECTION	TREATMENT VIA	TUBING	
PACKER DEPTH 11.6	PACKER DEPTH			
PACKER DEPTH 2000				

PRESSURE SUMMARY		TREATMENT RATE	
BREAKDOWN OF CEMENTING PSI	AVERAGE PSI	<input type="checkbox"/> SURFACE PIPE	BREAKDOWN DPM
FOR SURFACE PIPE PSI	ISIP PSI	<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL DPM
ANNULUS PSI	5 MIN SIP PSI	<input type="checkbox"/> SOOZE CEMENT	FINAL DPM
MAXIMUM PSI	15 MIN SIP PSI	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM DPM
MINIMUM PSI		<input type="checkbox"/> ACID STIMULATION	MAXIMUM DPM
		<input type="checkbox"/> ACID SPOTTING	AVERAGE DPM
		<input type="checkbox"/> MISC PUMP	
		<input type="checkbox"/> OTHER	

INSTRUCTIONS PRIOR TO JOB: MURU 5m CIRC M+P 38.2 SK Negel H - 213 GAL WATER
 PER 15.6 GAL/PERK 14 MIX H2O YIELD 2.64 CUFT/PERK 56 SK OF BC
 SITE + 13.8 11BS PER GAL H2O PER 9.7 COLLERS PER SK 13 BOLS MIX 4:40
 OF 1.35 CUFT/PERK DRUG PIES DIS. 22.7 BOLS LAND PLUS RIG DOWN
 ANNULUS .0126 CAP .0155 2090 EXCESS 15 PER MARK 210A

JOB SUMMARY: MURU 5m CIRC M+P M+P DRUG PIES DISP LAND PLUS
 DESCRIPTION OF JOB EVENTS: MURU 5m CIRC M+P M+P DRUG PIES DISP LAND PLUS
 10:50 10:56 11:08 A
 RIG DOWN

RECEIVED

OCT 14 2010

KCC WICHITA

60 BOLS CEMENT TO PIT
 250 LAND PLUS

Sam Koets
 AUTHORIZATION TO PROCEED

Timothy
 TITLE

528-0