

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: MANDY BOEKEN
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
01/27/2010 02/02/2010 04/22/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

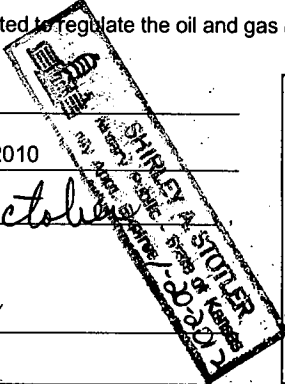
API No. 15 - 205-27799-00-00
Spot Description: _____
SE SW SE SE Sec. 27 Twp. 30 S. R. 16 East West
170 Feet from North / South Line of Section
665 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WILSON
Lease Name: HARE Well #: A14
Field Name: NEODESHA
Producing Formation: BARTLESVILLE
Elevation: Ground: 803 Kelly Bushing: ---
Total Depth: 897 Plug Back Total Depth: 820.90
Amount of Surface Pipe Set and Cemented at: 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 897
feet depth to: SURFACE w/ 80 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 110 bbls
Dewatering method used: PUMPED OUT - PUSHED PIT IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: KIND 5-12 SWD License No.: 5150
Quarter NW/4 Sec. 12 Twp. 32 S. R. 17 East West
County: LABETTE Docket No.: D30480

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mandy Boeken
Title: PRODUCTION CLERK Date: 10/07/2010
Subscribed and sworn to before me this 7th day of October
20 10
Notary Public: Shirley Q Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt2 - Jg - 10/21/10

Operator Name: COLT ENERGY, INC Lease Name: HARE Well #: A14
Sec. 27 Twp. 30 S. R. 16 [x] East [] West County: WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run:
HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG
GAMMA RAY/NEUTRON/CCL
DUAL INDUCTION LL3/GR LOG
[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
DRILLERS LOG ATTACHED
RECEIVED
OCT 12 2010
KCC WICHITA

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	21.7	PORTLAND	8	
PRODUCTION	5 7/8	2 7/8	6.5	820.90	THICK SET	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	728-736, 740-747	50GAL 15% HCL 500# 20/40 BRADY SAND	728-
		3500# 12/20 BRADY SAND	747

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or Enhr. 05/07/2010
Producing Method: [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls. .42 Gas Mcf Water Bbls. 3 Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [] Vented [x] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:

DRILLERS LOG

API NO.: 15 - 205 - 27799

S. 27 T. 30 R. 16 E. W.

OPERATOR: COLT ENERGY INC

LOCATION: SE SW SE SE

ADDRESS: P.O. BOX 388
IOLA, KS 66749

COUNTY: WILSON

WELL #: A-14

LEASE NAME: HARE

FOOTAGE LOCATION: 170 FEET FROM (N) (S) LINE 665 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: REX ASHLOCK

SPUD DATE: 1/27/2010

TOTAL DEPTH: 897

DATE COMPLETED: 2/2/2010

OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

REPORT OF ALL STRINGS SET - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21.70		10	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	847 870.90	50-50	103	SERVICE COMPANY

8 Potland
80
Thrust

WELL LOG

CORES: # 742 - 762

RAN: OPEN HOLE LOG

RECOVERED:

ACTUAL CORING TIME:

FORMATION	TOP	BOTTOM
TOP SOIL	0	1
CLAY	1	4
LIME	4	15
SHALE	15	19
LIME	19	24
SHALE	24	45
LIME	45	99
SHALE	99	161
LIME	161	184
SHALE	184	195
LIME	195	220
DARK SHALE	220	239
LIMESTONE	239	243
SHALE	243	245
LIMESTONE	245	248
SHALE	248	257
LIMESTONE	257	261
SHALE	261	268
BLACK SHALE	268	276
LIMESTONE	276	278
SHALE	278	326
ALTAMONT LIMESTONE	326	343
SAND & SHALE	343	366
SHALE	366	382
LIMESTONE	382	383
SAND & SHALE	383	446
SHALE	446	463
PAWNEE LIMESTONE	463	490
BLACK SHALE	490	493
WHITE SHALE	493	498
SAND & SHALE	498	537
BLACK SHALE	537	541
OSWEGO LIMESTONE	541	570
SUMMIT	570	576
OSWEGO LIMESTONE	576	589
MULKY	589	597
OSWEGO LIMESTONE	597	602
SAND & SHALE	602	613

FORMATION	TOP	BOTTOM
LIMESTONE	613	615
SAND & SHALE	615	624
SHALE	624	639
LIMESTONE	639	641
SAND & SHALE	641	672
LIMESTONE	672	673
SHALE	673	714
SAND & SHALE	714	723
LIMESTONE	723	724
SAND	724	731
SAND & SHALE	731	740
SAND	740	746
SAND & SHALE	746	848
LIMESTONE	848	851
SAND & SHALE	851	866
SOFT SAND	866	897 T.D.

RECEIVED
OCT 12 2010
KCC WICHITA

SCANNED
2/5/10



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23965

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-3-10	1828	Harc A-14				Wilson
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE longstring HOLE SIZE 5 7/8" HOLE DEPTH 898' CASING SIZE & WEIGHT _____
 CASING DEPTH 809' DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 11'55"
 DISPLACEMENT 4.7 bbls DISPLACEMENT PSI 400 ~~PSI~~ PSI 800 RATE _____

REMARKS: Safety meeting - rig up to 2 3/8" tubing. Break circulation w/ 5
0bl fresh water. Pump 4 ses gel-flush, 5 0bl water spacer. Mixed 80
ses thickest cement w/ 8" Kat-sol ¹⁰⁰/_{xx} + 1/2" phos-sol ¹⁰⁰/_{xx} @ 13.4" ¹⁰⁰/_{xx}. shut down
Washbit pump + lines, shut down drop 2 plugs. Displace w/ 4.7 bbls
fresh water. Final pump pressure 400 PSI. Pump plugs to 800 PSI. wait 2 mins.
release pressure, float held. Closed well in @ 0 PSI. Good cement returns
to surface = 5 0bl slurry to pit. Job complete. Rig down.

Thank You!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1126A	80 ses	thickest cement	16.50	1320.00
1110A	640 "	8" Kat-sol ¹⁰⁰ / _{xx}	.40	256.00
1112A	40 "	1/2" phos-sol ¹⁰⁰ / _{xx}	1.12	44.80
1112A	200"	gel-flush	.17	34.00
5407		ton mileage bulk tank	m/c	305.00
4402	2	2 3/8" top rubber plugs	23.00	46.00
			Subtotal	3047.80
			SALES TAX	90.14
			ESTIMATED TOTAL	3137.94

RECEIVED
OCT 12 2010
KCC WICHITA

Ravin 3737

AUTHORIZATION W. Hruska by Glenn

832936
TITLE Co. 6

DATE SCANNED