

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: MANDY BOEKEN
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 205-27830-00-00
Spot Description: _____
NE_NW_NE_NE Sec. 34 Twp. 30 S. R. 16 East West
274 Feet from North / South Line of Section
665 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WILSON
Lease Name: HARE Well #: G4
Field Name: NEODESHA
Producing Formation: BARTLESVILLE
Elevation: Ground: 806 Kelly Bushing: ---
Total Depth: 900 Plug Back Total Depth: 845.15
Amount of Surface Pipe Set and Cemented at: 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 900
feet depth to: SURFACE w/ 90 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
03/06/2010 03/10/2010 04/28/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 110 bbls
Dewatering method used: PUMPED OUT - PUSHED PIT IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: KIND 5-12 SWD License No.: 5150
Quarter NW/4 Sec. 12 Twp. 32 S. R. 17 East West
County: LABETTE Docket No.: D30480

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

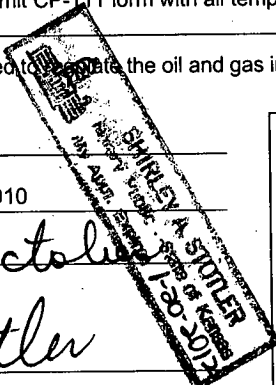
Signature: Mandy Boeken

Title: PRODUCTION CLERK Date: 10/07/2010

Subscribed and sworn to before me this 7th day of October

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Alt 2 - Dlg - 10/21/10

Operator Name: COLT ENERGY, INC Lease Name: HARE Well #: G4
 Sec. 34 Twp. 30 S. R. 16 East West County: WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	21.7	PORTLAND	8	
PRODUCTION	5 7/8	2 7/8	6.5	845.15	THICK SET	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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OCT 12 2010

KCC WICHITA

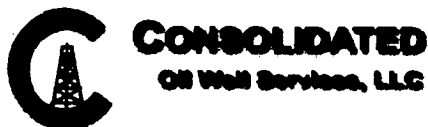
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	714-727	50GAL 15% HCL 500# 20/40 BRADY SAND	714
		3500# 12/20 BRADY SAND	727

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 05/07/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>.42</u>	Gas Mcf	Water Bbls. <u>2</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ENTERED

TICKET NUMBER 24014
 LOCATION Eureka
 FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-10	1828	Harc # G4	34	30S	16E	Wilson
CUSTOMER Colt Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			520	Cliff		
CITY Tola			543	Dave		
STATE Ks		ZIP CODE				

JOB TYPE L/S HOLE SIZE 5 7/8" HOLE DEPTH 900' CASING SIZE & WEIGHT _____
 CASING DEPTH 845' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.4* SLURRY VOL 30 Bbls WATER gal/sk _____ CEMENT LEFT in CASING 14'
 DISPLACEMENT 4.8 Bbl DISPLACEMENT PSI 400 MIX PSI 900 Bump Up RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8" tubing. Break Circulation w/ 5 Bbl water. Pump 4sk Gel-Flush, 5 Bbl water, mixed 100sk Thick Set Cement w/ 8# Kol-Seal 1sk @ 13.4"/gal. shut down. Wash out Pump + lines. Drop 2 2 7/8" Plugs. Displace w/ 4.8 Bbl water. Final Pumping Pressure 400 PSI. Bump Plug to 900 PSI. Wait 2mins. Check Float. Float Held. Good Cement to surface = 5 Bbl Slurry to Bit. Shut tubing in @ 0 PSI. Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1126A	100sk	Thick Set Cement	16.50	1650.00
1110A	800*	8# Kol-Seal 1sk	.40	320.00
1107A	50*	1/2# Phenoseal 1sk	1.12	56.00
5407		Ton-Mileage Bulk Trk	m/c	305.00
4402	2	2 7/8" Top Rubber Plugs	23.00	46.00
			RECEIVED	
			OCT 12 2010	
			KCC WICHITA	
			Sub Total	3419.00
			SALES TAX	109.82
			ESTIMATED TOTAL	3528.82

Flavin 3737

Thank You!
 233086
 TITLE Co-Rep

AUTHORIZATION witnessed by Glen

DATE CANNED
3/15/10 mp