

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: MANDY BOEKEN  
Phone: (620) 365-3111  
CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
03/10/2010 03/16/2010 04/30/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

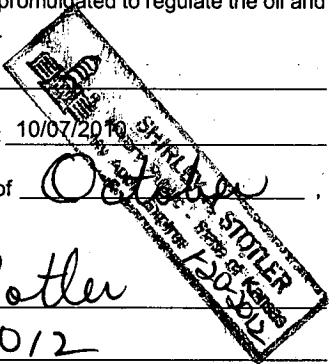
API No. 15 - 205-27829-00-00  
Spot Description: \_\_\_\_\_ 34  
NE NE NE NE Sec. 37 Twp. 30 S. R. 16  East  West  
274 Feet from  North /  South Line of Section  
170 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: WILSON  
Lease Name: HARE Well #: G2  
Field Name: NEODESHA  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 810 Kelly Bushing: ---  
Total Depth: 900 Plug Back Total Depth: 896  
Amount of Surface Pipe Set and Cemented at: 21.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 900  
feet depth to: SURFACE w/ 90 sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 1000 ppm Fluid volume: 110 bbls  
Dewatering method used: PUMPED OUT - PUSHED PIT IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: KIND 5-12 SWD License No.: 5150  
Quarter NW/4 Sec. 12 Twp. 32 S. R. 17  East  West  
County: LABETTE Docket No.: D30480

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Mandy Boeken  
Title: PRODUCTION CLERK Date: 10/07/2010  
Subscribed and sworn to before me this 7th day of October  
2010  
Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2012



**RECEIVED**  
KCC Office Use ONLY **OCT 12 2010**  
N Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_ **KCC WICHITA**  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 2 - Dlg - 10/21/10

Operator Name: COLT ENERGY, INC Lease Name: HARE Well #: G2  
 Sec. 34 Twp. 30 S. R. 16  East  West County: WILSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ATTACHED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	21.6	PORTLAND	8	
PRODUCTION	5 7/8	2 7/8	6.5	896	THICK SET	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	722-730, 798-802, 808-812	50GAL 15% HCL 500# 20/40 BRADY SAND	722-
		3500# 12/20 BRADY SAND	812

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 05/26/2010 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>.84</u>	Gas Mcf	Water Bbls. <u>2.5</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# DRILLERS LOG

API NO.: 15 - 205 - 27829 - 00 - 00 S. 34 T. 30 R. 16 E. W.

OPERATOR: COLT ENERGY INC. LOCATION: NE - NE - NE - NE

ADDRESS: P.O. BOX 388  
IOLA, KS 66749 COUNTY: WILSON

WELL #: G - 2 LEASE NAME: HARE ELEV. GR. 806 ESTIMATED  
DF 2.5 KB 5

FOOTAGE LOCATION: 274 FEET FROM (N) (S) LINE 170 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK

SPUD DATE: 3/10/2010 TOTAL DEPTH: 900 P.B.T.D. N/A

DATE COMPLETED: 3/16/2010 OIL PURCHASER: COFFEYVILLE RESOURCES

## CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21.60		10	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	<del>898</del> <b>896</b>	50-50	137	SERVICE COMPANY

*8 Portland  
90  
Thickset*

## WELL LOG

CORES: #1 - 747 TO 767

RECOVERED: 20'

ACTUAL CORING TIME:

RAN: OPEN HOLE LOG

- 1 CLAMP
- 1 SEATING NIPPLE
- 1 FLOAT SHOE
- 3 CENTRALIZERS
- 1 COLLAR

FORMATION	TOP	BOTTOM
TOP SOIL	G.L.	2
CLAY	2	5
SHALE	5	15
LIMESTONE	15	21.6
LIMESTONE	21.6	29
SHALE	29	32
LIMESTONE	32	33
SHALE	33	51
LIMESTONE	51	74
SDY LIMESTONE	74	103
LIMESTONE	103	108
SAND	108	131
SHALE	131	172
LIMESTONE	172	195
SHALE	195	205
LIMESTONE	205	231
DARK SHALE	231	248
LIMESTONE	248	250
SHALE	250	256
LIMESTONE	256	260
SHALE (DARK)	260	269
LIMESTONE	269	273
DARK SHALE	273	286
LIMESTONE	286	287
SHALE	287	288
LIMESTONE	288	290
BLACK SHALE	290	294
DARK SHALE	294	326
SAND & SHALE	326	338
ALTAMONT LIMESTONE	338	345
SDY LIMESTONE	345	349
LIMESTONE	349	352
SAND & SHALE	352	411
SAND	411	437
SAND & SHALE	437	461
SHALE	461	474
PAWNEE LIMESTONE	474	500
BLACK SHALE	500	504
WHITE SHALE	504	506

**SURFACE**

FORMATION	TOP	BOTTOM
SAND & SHALE	506	529
SHALE	529	551
BLACK SHALE	551	554
OSWEGO LIMESTONE	554	583
SUMMIT	583	590
OSWEGO LIMESTONE	590	604
MULKY	604	612
OSWEGO LIMESTONE	612	616
BLACK SHALE	616	620
SHALE	620	627
LIMESTONE	627	629
SAND & SHALE	629	635
LIMESTONE	635	636
SHALE	636	655
ARDMORE LIMESTONE	655	657
BLACK SHALE / COAL	657	662
SAND & SHALE	662	687
LIMESTONE	687	688
SHALE	688	694
SAND & SHALE	694	722
SAND LIGHT ODOR	722	726
DARK GRAY SHALE	726	740
PALE GREEN SAND & SHALE	740	744
OIL SAND	744	750
SAND & SHALE LIGHT BLEED	750	756
SHALE	756	784
SAND & SHALE LIGHT SHOW	784	793
SHALE	793	807
LIMESTONE	807	808
SAND & SHALE	808	820
SHALE	820	870
LIMESTONE	870	871
SAND & SHALE	871	887
COURSE SAND	887	900 T.D.

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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 23988  
LOCATION FUREM  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-10	1828	Harc G-2				Wilson
CUSTOMER <u>Colt Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>Box 388</u>			<u>445</u>	<u>Justin</u>		
CITY <u>Iola</u>			<u>515</u>	<u>Chris</u>		
STATE <u>KS</u>		ZIP CODE				

JOB TYPE longstring HOLE SIZE 5 1/2" HOLE DEPTH 900' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 896' DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5" SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0' CEMENT LEFT in CASING 5' 53"  
 DISPLACEMENT 5.0' @ 1.5 DISPLACEMENT PSI 500 ~~1000~~ PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 2 3/8" tubing. Break circulation w/ 5 @ 1 fresh water. Pump 4 sec gel-flush 5 @ 1 water spacer. Mixed 90 sec thickset cement w/ 8" Kal-seal 100/sk + 1/2" phenoseal 100/sk @ 13.5" @ 100/sk. Shut down washout pump + hoses, shut down, drop 2 plugs. Displace w/ 5.0' @ 1.5 fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. Wait 2 minutes. release pressure, float held. Good cement returns to surface. Job complete. Rig down.

*Thank You*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1126A	90 sxs	thickset cement	16.50	1485.00
1110A	720 *	8" Kal-seal 100/sk	.40	288.00
1107A	45 *	1/2" phenoseal 100/sk	1.12	50.40
1118A	200 *	gel flush	.17	34.00
5407		ton mileage bulk trk	m/c	305.00
4402	2	2 3/8" top rubber plugs	23.00	46.00
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<b>OCT 12 2010</b>				
<b>KCC WICHITA</b>				
			subtotal	3250.40
			SALES TAX	100.88
			ESTIMATED TOTAL	3351.28

Ravin 3737

833331

AUTHORIZATION witnessed by Glenn

TITLE Co. Rep.

SCANNED DATE  
3/18/10 AP