

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: MANDY BOEKEN
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

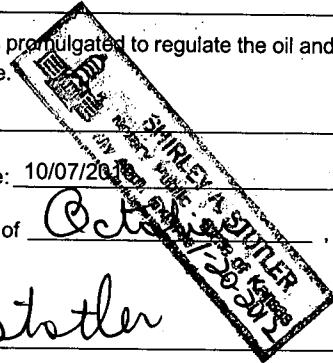
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
03/22/2010 03/24/2010 05/06/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31938-00-00
Spot Description: _____
NE NE SW SW Sec. 14 Twp. 32 S. R. 16 East West
1020 Feet from North / South Line of Section
1100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: MUELLER Well #: C3
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: MARMATON
Elevation: Ground: 835 Kelly Bushing: ----
Total Depth: 670 Plug Back Total Depth: 667.85
Amount of Surface Pipe Set and Cemented at: 22.05 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 670
feet depth to: SURFACE w/ 80 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 100 bbls
Dewatering method used: PUMPED OUT - PUSHED PIT IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: KING 5-12 SWD License No.: 5150
Quarter NW/4 Sec. 12 Twp. 32 S. R. 17 East West
County: LABETTE Docket No.: D30480

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Mandy Boeken
Title: PRODUCTION CLERK Date: 10/07/2010
Subscribed and sworn to before me this 7th day of October
20 10
Notary Public: Shirley Q Stotler
Date Commission Expires: 1-20-2012



RECEIVED
KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes No Date: 10/21/10
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 2 - Dig - 10/21/10
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: MUELLER Well #: C3
 Sec. 14 Twp. 32 S. R. 16 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	22.05	PORTLAND	8	
PRODUCTION	5 7/8	2 7/8	6.5	667.85	THICKSET	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	570-578	50GAL 15%HCL 500# 20/40 BRADY SAND	570-
		3500# 12/20 BRADY SAND	578

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 06/17/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 28	Gas Mcf	Water Bbls. 2.5
			Gas-Oil Ratio
			Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED
OCT 12 2010
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 24069
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-24-10	1822	Mueller C-3				MG
CUSTOMER <u>Colt Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>Box 388</u>			<u>463</u>	<u>Shannon</u>		
CITY <u>Iola</u>			<u>515</u>	<u>Chris</u>		
STATE <u>KS</u>		ZIP CODE				

JOB TYPE Logging HOLE SIZE 5 7/8" HOLE DEPTH 620' CASING SIZE & WEIGHT _____
CASING DEPTH 662' DRILL PIPE _____ TUBING 2 7/8" OTHER 5' ST
SLURRY WEIGHT 13.4" SLURRY VOL _____ WATER gal/sk 80 CEMENT LEFT in CASING 0'
DISPLACEMENT 3.8 Bbls DISPLACEMENT PSI 400 ~~PSI~~ PSI 800 RATE _____

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation w/ 5 Bbl
fresh water. Mix 4 sacks gel-flush, 5 Bbl water spacer. Mixed 80 sacks
thickset cement w/ 8" Kol-solTM & 1/2" phossonTM @ 13.4" ppc. shut down.
washout pump + lines, drop 2 plugs Displace w/ 3.8 Bbls fresh water.
Final pump pressure 400 PSI. Pump plugs to 800 PSI. wait 2 minutes, release
pressure, float hold. Good cement returns to surface. Job complete. Rig down.
closed well in @ 0 PSI.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	1	MILEAGE <u>2nd well</u>	n/c	n/c
1126A	80 sacks	thickset cement	16.50	1320.00
1110A	640 "	8" Kol-sol TM	.40	256.00
1117A	40 "	1/2" phosson TM	1.12	44.80
1119A	200 "	gel-flush	.17	34.00
5407	4. "	tax mileage bulk tax	n/c	305.00
4402	2	2 7/8" top cube plugs	23.00	46.00
			RECEIVED	
			OCT 12 2010	
			KCC WICHITA	
			Subtotal	2905.80
			SALES TAX	90.14
			ESTIMATED TOTAL	2995.94

Ravin 3737

233433

AUTHORIZATION Witnessed by Alan

TITLE C. G.

DATE _____