

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: MANDY BOEKEN  
Phone: ( 620 ) 365-3111

CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
03/18/2010 03/22/2010 05/05/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31937-00-00  
Spot Description: \_\_\_\_\_  
N2 N2 SW SW Sec. 14 Twp. 32 S. R. 16  East  West  
1020 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY

Lease Name: MUELLER Well #: C2  
Field Name: COFFEYVILLE - CHERRYVALE

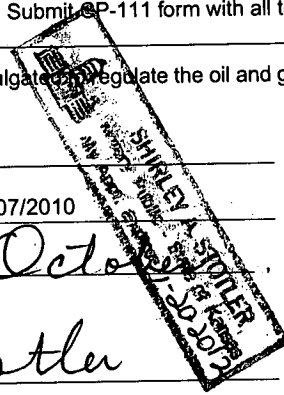
Producing Formation: MARMATON  
Elevation: Ground: 824 Kelly Bushing: ----  
Total Depth: 665 Plug Back Total Depth: 663.20  
Amount of Surface Pipe Set and Cemented at: 26.25 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 665  
feet depth to: SURFACE w/ 80 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 80 bbls  
Dewatering method used: PUMPED OUT - PUSHED PIT IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: KING 5-12 SWD License No.: 5150  
Quarter NW/4 Sec. 12 Twp. 32 S. R. 17  East  West  
County: LABETTE Docket No.: D30480

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mandy Boeken  
Title: PRODUCTION CLERK Date: 10/07/2010  
Subscribed and sworn to before me this 7<sup>th</sup> day of October  
10  
Notary Public: Shirley B Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 2 - Dig - 10/21/10

Operator Name: COLT ENERGY, INC Lease Name: MUELLER Well #: C2  
 Sec. 14 Twp. 32 S. R. 16  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ <b>DRILLERS LOG ENCLOSED</b> <b>RECEIVED</b> <b>OCT 12 2010</b> <b>KCC WICHITA</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	26.25	PORTLAND	8	
PRODUCTION	5 7/8	2 7/8	6.5	663.20	THICKSET	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	560-564, 570-573	50GAL 15%HCL 500#-20/40 BRADY SAND	560-
		3500# 12/20 BRADY SAND	573

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 06/17/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. <u>.28</u>	Gas Mcf	Water Bbbs. <u>2</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# DRILLERS LOG

API NO.: 15 - 125 - 31937 - 00 - 00

S. 14 T. 32 R. 16 E. W.

OPERATOR: COLT ENERGY INC

LOCATION: N2 N2 SW SW

ADDRESS: P.O. BOX 388  
IOLA, KS 66749

COUNTY: MONTGOMERY

WELL #: C 2 LEASE NAME: MUELLER

ELEV. GR. 824 Estimated  
DF 2.5 KB 5

FOOTAGE LOCATION: 1020 FEET FROM (N) (S) LINE 660 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: REX ASHLOCK

SPUD DATE: 3/18/2010

TOTAL DEPTH: 665 P.B.T.D. N/A

DATE COMPLETED: 3/22/2010

OIL PURCHASER: COFFEYVILLE RESOURCES

## CASING RECORD

### REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	26.25	I	<del>104</del>	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8 8rd	6.5	663.20	<del>50-50</del>	<del>104</del>	SERVICE COMPANY

## WELL LOG

*Thickset*

CORES: #1 - 560 - 580

RAN: 3 CENTRALIZERS 1 COLLAR

RECOVERED: 20'

1 SEATING NIPPLE 1 FLOAT SHOE

ACTUAL CORING TIME: 24 MINUTES

1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	G.L.	3
CLAY	3	7
SHALE	7	10
LIMESTONE	10	26.25
LIMESTONE	26.25	28
SDY LIMESTONE	28	32
LIMESTONE	32	33
SHALE	33	118
LIMESTONE	118	127
SDY LIMESTONE	127	130
LIMESTONE	130	133
SAND	133	142
LIMESTONE	142	143
SAND & SHALE	143	157
SHALE	157	185
LIMESTONE	185	193
SDY LIMESTONE	193	201
LIMESTONE	201	204
SHALE	204	239
LIMESTONE	239	249
DARK SHALE	249	266
LIMESTONE	266	267
DARK SHALE	267	274
LIMESTONE	274	275
SDY LIMESTONE	275	279
DARK SHALE	279	290
LIMESTONE	290	292
SAND & SHALE	292	297
SAND	297	302
LIMESTONE	302	303
SAND & SHALE	303	310
BLACK SHALE	310	319
LIMESTONE	319	326
SDY LIMESTONE	326	331
LIMESTONE	331	350
SAND & SHALE	350	357
SHALE	357	361
LIMESTONE	361	373
BLACK SHALE	373	376

SURFACE

FORMATION	TOP	BOTTOM
LIMESTONE	376	379
SDY LIMESTONE	379	386
LIMESTONE	386	392
SHALE	392	394
LIMESTONE	394	399
SAND & SHALE	399	402
SAND	402	409
SAND & SHALE	409	428
SAND	428	469
SAND & SHALE	469	510
DARK SHALE	510	519
PAWNEE LIMESTONE	519	540
BLACK SHALE	540	544
LIMESTONE	544	545
BLACK SHALE	545	547
SAND & WHITE SHALE	547	551
SAND	551	556
SAND & SHALE	556	560
SAND & SHALE LIGHT SHOW	560	564
HARD SAND	564	567
OIL SAND	567	572
SAND & SHALE LIGHT SHOW	572	574
SAND & SHALE	574	603
SHALE	603	612
BLACK SHALE	612	615
OSWEGO LIMESTONE	615	651
SUMMIT	651	657
OSWEGO LIMESTONE	657	665 T.D.

**RECEIVED**  
**OCT 12 2010**  
**KCC WICHITA**



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 24068

LOCATION Furora

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-24-10	1928	Musilla C-2				MO
CUSTOMER <u>Calt Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			<u>463</u>	<u>Shannon</u>		
CITY <u>Iola</u>			<u>515</u>	<u>Chris</u>		
STATE <u>KS</u>		ZIP CODE				

JOB TYPE longstring HOLE SIZE 5 7/8" HOLE DEPTH 665' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 663 DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER 9'55  
 SLURRY WEIGHT 13.9" SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 3.8 gal/sk DISPLACEMENT PSI 400 ~~PSI~~ PSI 800 RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 2 7/8" tubing. Break circulation w/ 5 bbl fresh water. Pump 4 ses gel-flush, 5 bbl water spacer. Mixed 80 ses thickset cement w/ 8" Kel-seal <sup>100</sup>lb + 1/2" phosson <sup>100</sup>lb @ 13.9" <sup>100</sup>lb/ft. shut down. Washout pump + lines, drop 2 plugs. Displace w/ 3.8 gal/sk fresh water. Final pump pressure 400 PSI. Pump plugs to 800 PSI. wait 2 minutes, release pressure, float held. shut well in @ 0 PSI. Good cement returns to surface. Job complete. Rig down.

' Thank You'

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1126A	80 ses	thickset cement	16.50	1320.00
1110A	640 "	8" Kel-seal <sup>100</sup> lb	.40	256.00
1107A	40 "	1/2" phosson <sup>100</sup> lb	1.12	44.80
1118A	200 "	gel-flush	.17	34.00
5407	4.4	tax mileage bulk +12	m/c	305.00
4402	2	2 7/8" top rubber plugs	23.00	46.00
			RECEIVED	
			OCT 12 2010	
			KCC WICHITA	
			Subtotal	3047.80
			SALES TAX	90.14
			ESTIMATED TOTAL	3137.94

Ravin 3737

233432

AUTHORIZATION Witnessed by Alan

TITLE Co-Op

DATE \_\_\_\_\_