

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: MANDY BOEKEN  
Phone: (620) 365-3111  
CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
03/24/2010 03/26/2010 05/06/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

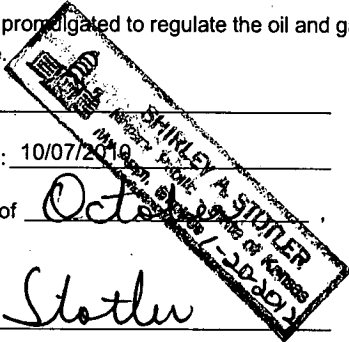
API No. 15 - 125-31931-00-00  
Spot Description: \_\_\_\_\_  
NW SW SW SW Sec. 14 Twp. 32 S. R. 16  East  West  
580 Feet from  North /  South Line of Section  
220 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: MUELLER Well #: B1  
Field Name: COFFEYVILLE - CHERRYVALE  
Producing Formation: MARMATON  
Elevation: Ground: 819 Kelly Bushing: ----  
Total Depth: 660 Plug Back Total Depth: 648.15  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 660  
feet depth to: SURFACE w/ 75 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 140 bbls  
Dewatering method used: PUMPED OUT - PUSHED PIT IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: KING 5-12 SWD License No.: 5150  
Quarter NW/4 Sec. 12 Twp. 32 S. R. 17  East  West  
County: LABETTE Docket No.: D30480

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mandy Boeken  
Title: PRODUCTION CLERK Date: 10/07/2010  
Subscribed and sworn to before me this 7th day of October  
2010  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
Alt 2 - Dlg - 10/2/10 **OCT 12 2010**

Operator Name: COLT ENERGY, INC Lease Name: MUELLER Well #: B1  
 Sec. 14 Twp. 32 S. R. 16  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON/CCL COMPENSATED DENSITY/NEUTRON LOG DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	22	PORTLAND	8	
PRODUCTION	5 7/8	2 7/8	6.5	648.15	THICKSET	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	558-568	50GAL 15%HCL 500# 20/40 BRADY SAND	558-
		3500# 12/20 BRADY SAND	568

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TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

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Date of First, Resumed Production, SWD or Enhr. 06/22/2010 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. .42 Gas Mcf \_\_\_\_\_ Water Bbls. 1.5 Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# DRILLERS LOG

API NO.: 15 - 125 - 31931 - 00 - 00 S. 14 T. 32 R. 16 E. W.

OPERATOR: COLT ENERGY INC LOCATION: NW SW SW SW

ADDRESS: P.O. BOX 388 COUNTY: MONTGOMERY  
IOLA, KS 66749

WELL #: B 1 LEASE NAME: MUELLER ELEV. GR. 819 Estimated  
DF 2.5 KB 5

FOOTAGE LOCATION: 580 FEET FROM (N) (S) LINE 220 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK

SPUD DATE: 3/24/2010 TOTAL DEPTH: 660 P.B.T.D. N/A

DATE COMPLETED: 3/26/2010 OIL PURCHASER: COFFEYVILLE RESOURCES

## CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22-00		10	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8 8rd	6.5	656-15-648.15	-50-50	104	SERVICE COMPANY

*8 Actband*  
*75 Thick set*

## WELL LOG

CORES: #1 - 556 - 576

RECOVERED: 20'

ACTUAL CORING TIME: 19 MINUTES

RAN: OPEN HOLE LOG

3 CENTRALIZERS 1 CLAMP

1 COLLAR 1 SEATING NIPPLE

1 FLOAT SHOE

FORMATION	TOP	BOTTOM
TOP SOIL	G.L.	3
CLAY	3	7
SHALE	7	10
LIMESTONE	10	22
LIMESTONE	22	26
SHALE	26	117
LIMESTONE	117	124
SDY LIMESTONE	124	130
LIMESTONE	130	132
SAND	132	148
SAND & SHALE	148	159
SHALE	159	185
LIMESTONE	185	194
SDY LIMESTONE	194	201
LIMESTONE	201	204
SHALE	204	239
LIMESTONE	239	248
DARK SHALE	248	264
BLACK SHALE	264	266
LIMESTONE	266	267
DARK SHALE	267	272
LIMESTONE	272	274
DARK SHALE	274	276
LIMESTONE	276	277
DARK SHALE	277	289
LIMESTONE	289	290
SAND & SHALE	290	299
SAND	299	307
SAND & SHALE	307	311
BLACK SHALE	311	318
LIMESTONE	318	326
SDY LIMESTONE	326	331
LIMESTONE	331	351
SAND & SHALE	351	357
SHALE	357	361
LIMESTONE	361	370
BLACK SHALE	370	374
LIMESTONE	374	377
SDY LIMESTONE	377	384

**SURFACE**

FORMATION	TOP	BOTTOM
LIMESTONE	384	390
SHALE	390	392
LIMESTONE	392	396
SAND & SHALE	396	400
SAND	400	406
SAND & SHALE	406	429
SAND	429	461
LIMESTONE	461	463
SAND & SHALE	463	506
SHALE	506	515
PAWNEE LIMESTONE	515	536
BLACK SHALE	536	539
LIMESTONE	539	540
BLACK SHALE	540	542
SAND & WHITE SHALE	542	545
SAND & SHALE	545	556
SAND	556	557
SAND LIGHT SHOW	557	560
SAND	560	567
SAND & SHALE	567	599
SHALE	599	607
BLACK SHALE	607	610
OSWEGO LIMESTONE	610	644
SUMMIT	644	651
OSWEGO LIMESTONE	651	660 T.D.

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KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 24074

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-10	1828	Mueller B-1				MG
CUSTOMER <u>Calt Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>Box 388</u>			<u>463</u>	<u>Shannon</u>		
CITY <u>Iola</u>			<u>515</u>	<u>Chris</u>		
STATE <u>KS</u>		ZIP CODE				

JOB TYPE logstring HOLE SIZE 5 1/2" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 640' DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" OTHER 9' ST  
 SLURRY WEIGHT 13.0" SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 3 3/4 ows DISPLACEMENT PSI 400 ~~PSI~~ 800 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 2 3/8" tubing. Break circulation w/ 5  
Bbl fresh water Pump 4 sks gel-flush, 5 Bbl water spacer Mixed 75  
sks thickset cement w/ 8" Katsol 1 1/2" + 1/2" phenosan 1 1/2" @ 13.4" P/CAL.  
shut down, westart pump + lines, drop 2 plugs. Displace w/ 3 3/4 ows fresh  
water. Final pump pressure 400 PSI. Pump plugs to 800 PSI. Wait 2 minutes,  
release pressure float held. closed well in @ 0 PSI. Good cement returns to  
surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1126A	75 sks	thickset cement	16.50	1237.50
1110A	600"	8" Katsol 1 1/2"	.40	240.00
1107A	38"	1/2" phenosan 1 1/2"	1.12	42.56
1118A	200"	gel-flush	.17	34.00
5407	4.13	tan mileage bulk trk	m/c	305.00
4402	2	2 3/8" top rubber plugs	23.00	46.00
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<b>KCC WICHITA</b>				
			subtotal	2947.00
			SALES TAX	84.81
			ESTIMATED TOTAL	3031.81

Ravin 3737

233483

AUTHORIZATION Witnessed by Glenn

TITLE Co. Rep.

DATE \_\_\_\_\_