

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: MANDY BOEKEN
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
02/16/2010 02/19/2010 04/26/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

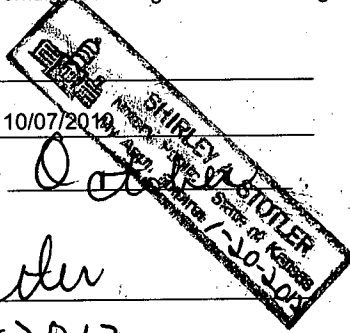
API No. 15 - 205-27805-00-00
Spot Description: _____
W2_E2_SW_NE Sec. 27 Twp. 30 S. R. 16 East West
3300 Feet from North / South Line of Section
1720 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WILSON
Lease Name: WEST Well #: B4
Field Name: NEODESHA
Producing Formation: BARTLESVILLE
Elevation: Ground: 781 Kelly Bushing: ---
Total Depth: 900 Plug Back Total Depth: 841.25
Amount of Surface Pipe Set and Cemented at: 21.60 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 900
feet depth to: SURFACE w/ 90 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: NO FLUID
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mandy Boeken
Title: PRODUCTION CLERK Date: 10/07/2010
Subscribed and sworn to before me this 7th day of October
20 10
Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **OCT 12 2010**
 Geologist Report Received
 UIC Distribution
Alt 2 - Dg - 10/21/10 **KCC WICHITA**

Operator Name: COLT ENERGY, INC Lease Name: WEST Well #: B4
 Sec. 27 Twp. 30 S. R. 16 East West County: WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	21.6	PORTLAND	8	
PRODUCTION	5 7/8	2 7/8	6.5	841.25	THICK SET	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	735-742, 765-770	50GAL 15% HCL 500# 20/40 BRADY SAND	735
		3500# 12/20 BRADY SAND	770

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 05/06/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil Bbbs. 2.1 Gas Mcf _____ Water Bbbs. 4 Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

DRILLERS LOG

API NO.: 15 - 205 - 27805 - 00 - 00

S. 27 T. 30 R. 16 E. W.

OPERATOR: COLT ENERGY INC

LOCATION: W2 E2 SW NE

ADDRESS: P.O. BOX 388
IOLA, KS 66749

COUNTY: WILSON

WELL #: B-4

LEASE NAME: WEST

ELEV. GR. 791

FOOTAGE LOCATION: 3300 FEET FROM (N) (S) LINE 1720 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: REX ASHLOCK

SPUD DATE: 2/16/2010

TOTAL DEPTH: 900

DATE COMPLETED: 2/19/2010

OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21.60	S	10	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	840 - <u>841.25</u>	S	104	SERVICE COMPANY

*8 Rocked
90 M. ch
Set*

WELL LOG

CORES: #1 - 765 - 785

RAN: _____

RECOVERED: _____

ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM
TOP SOIL	0	1
SAND & SILT	1	20
LIME	20	29
SHALE	29	33
LIME	33	34
SHALE	34	57
LIME	57	110
SAND	110	118
LIME	118	121
SAND	121	126
LIME	126	127
SHALE	127	133
LIME	133	134
SHALE	134	166
LIME	166	168
SHALE	168	170
LIME	170	179
SHALE & LIME	179	191
LIME	191	194
SHALE	194	203
LIME	203	227
SHALE	227	241
LIME	241	244
SHALE	244	251
LIME	251	254
SAND & SHALE	254	263
LIME	263	268
SHALE	268	283
LIME	283	285
SHALE	285	300
LIME	300	312
SAND & SHALE	312	336
LIME	336	338
SHALE	338	342
LIME	342	349
SAND & SHALE	349	478
PAWNEE LIME	478	506
SHALE	506	559
OSWEGO LIME	559	590

FORMATION	TOP	BOTTOM
SHALE	590	595
OSWEGO LIME	595	608
SHALE	608	618
LIME	618	622
SHALE	622	633
LIME	633	635
SHALE	635	640
LIME	640	643
SHALE	643	663
LIME	663	666
SHALE	666	697
LIME	697	699
SHALE	699	706
LIME	706	718
COAL	718	720
SAND & SHALE	720	735
OIL SAND	735	743
SHALE	743	760
COAL	760	762
OIL SAND	762	765
OIL SAND	765	768
SAND & SHALE	768	900 T.D.

RECEIVED

OCT 12 2010

KCC WICHITA

SCANNED

3/12/10 ap



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 24009

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-10	1828	West B-4				Wilson
CUSTOMER <u>Colt Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>PO. Box 388</u>			<u>445</u>	<u>Russ</u>		
CITY <u>Iola</u>			<u>543</u>	<u>Dave</u>		
STATE <u>Ks</u>		ZIP CODE				

JOB TYPE Longstrty HOLE SIZE 5 7/8 HOLE DEPTH 900' CASING SIZE & WEIGHT _____
 CASING DEPTH 825' P.810 DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT In CASING '16' S.J.
 DISPLACEMENT 4.85 bbl DISPLACEMENT PSI 300 MIX PSI 700 RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8" tubing. Break Circulation w/ 5 bbl Fresh water. Pump 4skt Gel-Flush, 5bbl water spacer. Mixed 90skt Thickset Cement w/ 8# Kol-Seal Per/sk @ 13.4# Per/sk. Shut Down. Washout Pump + lines. Drop 2 Plugs. Displace w/ 4.85 bbl water. Final Pumping Pressure 300 PSI. Bump Plug to 700 PSI. Release Pressure. Float Held. Closed well in c. 0 PSI. Good Cement to surface = 5 bbl slurry to pit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1126A	90skt	ThickSet Cement	16.50	1485.00
1110A	720#	8# Kol-Seal Per/sk	.40	288.00
1118A	200#	Gel-Flush	.17	34.00
4402	2	2 7/8" Top Rubber Plugs	23.00	46.00
5407		Ton-mileage	m/c	305.00
				RECEIVED
				OCT 12 2010
				KCC WICHITA
			Sub Totl	3200.00
			SALES TAX 5.3%	98.21
			ESTIMATED TOTAL	3298.21

Ravin 3737

AUTHORIZATION witnessed by Glen

TITLE Co Rep

DATE _____

233091