

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: MANDY BOEKEN
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
02/03/2010 02/09/2010 04/22/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

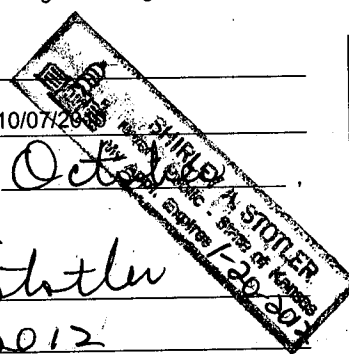
API No. 15 - 205-27802-00-00
Spot Description: _____
SW SE SW NE Sec. 27 Twp. 30 S. R. 16 East West
2820 Feet from North / South Line of Section
1703 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WILSON
Lease Name: WEST Well #: A4
Field Name: NEODESHA
Producing Formation: BARTLESVILLE
Elevation: Ground: 782 Kelly Bushing: ---
Total Depth: 897 Plug Back Total Depth: 833.05
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 897
feet depth to: SURFACE w/ 90 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: NO FLUID
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mandy Boeken
Title: PRODUCTION CLERK Date: 10/07/2010
Subscribed and sworn to before me this 7th day of October
20 10
Notary Public: Shirley Q Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 2 - Dlg - 10/2/10
RECEIVED
OCT 12 2010
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: WEST Well #: A4
 Sec. 27 Twp. 30 S. R. 16 East West County: WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	21	PORTLAND	8	
PRODUCTION	5 7/8	2 7/8	6.5	833.05	THICK SET	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	730-736, 765-770	50GAL 15% HCL 500# 20/40 BRADY SAND	730-
		3500# 12/20 BRADY SAND	770

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. 05/06/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 2.1	Gas Mcf	Water Bbls. 3.5 Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILLERS LOG

API NO.: 15 - 205 - 27802 - 00 - 00 S. 27 T. 30 R. 16 E. W.

OPERATOR: COLT ENERGY INC LOCATION: SW SE SW NE

ADDRESS: P.O. BOX 388 COUNTY: WILSON
IOLA, KS 66749

WELL #: A-4 LEASE NAME: WEST ELEV. GR. 782 (790 SURVEY)

FOOTAGE LOCATION: 2820 FEET FROM (N) (S) LINE 1703 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK

SPUD DATE: 2/3/2010 TOTAL DEPTH: 897

DATE COMPLETED: 2/9/2010 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21 -	—	10	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	835 833.05	S	110	SERVICE COMPANY

*8 Part load
90
Thickset*

WELL LOG

CORES: #1 - 732 - 752
#2 - 752 - 771

RAN: _____

RECOVERED:

ACTUAL CORING TIME:

FORMATION	TOP	BOTTOM
TOP SOIL	G.L.	2
CLAY	2	3
SAND & SILT	3	14
LIMESTONE	14	23
SHAPE	23	52
LIME	52	78
SAND & SHALE	78	97
LIME	97	99
SHAPE	99	102
LIME	102	104
SHAPE	104	119
LIME	119	122
SHAPE	122	167
LIME	167	191
SHAPE	191	202
LIME	202	224
SHAPE	224	229
LIME	229	230
SAND & SHALE	230	238
LIME	238	242
SHAPE	242	248
LIME	248	251
SHAPE	251	260
LIME	260	264
SHAPE	264	278
LIME	278	280
SHAPE	280	298
LIME	298	311
SHAPE	311	320
LIME	320	326
SAND & SHALE	326	334
LIME	334	343
SHAPE	343	346
LIME	346	348
SAND & SHALE	348	470
LIME	470	473
SHAPE	473	477
PINK LIME	477	501
BLACK SHALE	501	505

FORMATION	TOP	BOTTOM
WHITE SHALE	505	508
LIMESTONE	508	512
SAND	512	527
SAND & SHALE	527	552
SHAPE	552	556
LIMESTONE (OSWEGO)	556	585
SUMMIT	585	591
OSWEGO LIMESTONE	591	604
MULKY	604	613
OSWEGO LIMESTONE	613	617
SHAPE	617	629
LIME	629	631
SHAPE	631	660
LIME	660	662
SHAPE	662	692
LIME	692	694
SAND & SHALE	694	730
OIL SAND	730	736
SHAPE	736	758
OIL SAND & SHALE	758	763
OIL SAND	763	768
SHAPE	768	798
SAND & SHALE	798	897 T.D.

RECEIVED
OCT 12 2010
KCC WICHITA
SCANNED
3/12/10 Ap



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23968

LOCATION EUREKA

FOREMAN Rich Loftord

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-10	1828	West A-4				Wilson
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8"</u>	HOLE DEPTH <u>897'</u>	CASING SIZE & WEIGHT
CASING DEPTH <u>821'</u>	DRILL PIPE	TUBING <u>2 3/4"</u>	OTHER
SLURRY WEIGHT <u>13.9 #</u>	SLURRY VOL	WATER gal/sk <u>2.0</u>	CEMENT LEFT in CASING <u>12' 55"</u>
DISPLACEMENT <u>4 3/4 bbl</u>	DISPLACEMENT PSI <u>300</u>	PSI <u>200</u>	RATE

REMARKS: Safety meeting. Rig up to 2 3/4" tubing. Break circulation with 5 bbl fresh water. Pump 4 sec gel-flush, 5 bbl water spacer. Mixed 90 sbs thickset cement w/ 8" Kot-seal 100/sk @ 13.9 #/cc. Shut down, washout pump + lines, shut down, drop 2 plugs. Displace w/ 4 3/4 bbls fresh water. Final pump pressure 300 PSI. Bump plugs to 200 PSI. release pressure, float held. Closed well in 0 PSI. Good cement returns to surface = 5 bbl slurry to pit. Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	00	MILEAGE 2 nd well of 2	n/c	n/c
1126A	90 sbs	thickset cement	16.50	1485.00
1106A	720 #	8" Kot-seal 100/sk	.40	288.00
1118A	200 #	gel-flush	.17	34.00
5407		ten mileage built tax	n/c	305.00
4402	2	2 3/4" top abba plug	23.00	46.00
			RECEIVED	
			OCT 12 2010	
			KCC WICHITA	
			Subtotal	3058.00
			SALES TAX	98.21
			ESTIMATED TOTAL	3156.21

Flavin 3737

232959

AUTHORIZATION Witnessed by Glen

TITLE Co. Rep

DATE