

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: MANDY BOEKEN  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 5989  
Name: FINNEY DRILLING COMPANY  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 205-27801-00-00  
Spot Description: \_\_\_\_\_  
SW SW SW NE Sec. 27 Twp. 30 S. R. 16  East  West  
2431 Feet from  North /  South Line of Section  
2470 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: WILSON  
Lease Name: WEST Well #: A1  
Field Name: NEODESHA  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 791 Kelly Bushing: ---  
Total Depth: 930 Plug Back Total Depth: 908.60  
Amount of Surface Pipe Set and Cemented at: 22.15 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 930  
feet depth to: SURFACE w/ 95 sx cmt.

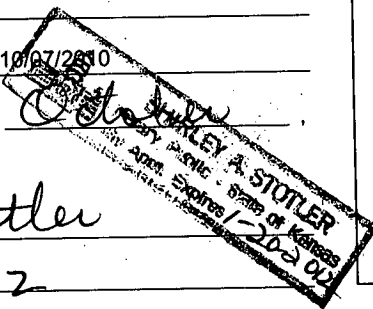
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
02/24/2010 03/02/2010 04/22/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 120 bbls  
Dewatering method used: PUMPED OUT - PUSHED PIT IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: KING 5-12 SWD License No.: 5150  
Quarter NW/4 Sec. 12 Twp. 32 S. R. 17  East  West  
County: LABETTE Docket No.: D30480

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mandy Boeken  
Title: PRODUCTION CLERK Date: 10/07/2010  
Subscribed and sworn to before me this 7th day of October  
10  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 2 - Dr - 10/21/10  
**OCT 12 2010**  
**KCC WICHITA**

Operator Name: COLT ENERGY, INC Lease Name: WEST Well #: A1  
 Sec. 27 Twp. 30 S. R. 16  East  West County: WILSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>DRILLERS LOG ATTACHED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	22.15	PORTLAND	8	
PRODUCTION	5 7/8	2 7/8	6.5	908.60	THICK SET	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	718-723, 745-759	50GAL 15% HCL 500# 20/40 BRADY SAND	718-
		3500# 12/20 BRADY SAND	759

TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 05/25/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 1.7	Gas Mcf	Water Bbls. 1
			Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# DRILLERS LOG

API NO.: 15 - 205 - 27801 - 00 - 00

S. 27 T. 30 R. 16 E. W.

OPERATOR: COLT ENERGY INC

LOCATION: SW SW SW NE

ADDRESS: P.O. BOX 388  
IOLA, KS 66749

COUNTY: WILSON

WELL #: A - 1 LEASE NAME: WEST ELEV. GR. 791 ESTIMATED

FOOTAGE LOCATION: 2431 FEET FROM (N) (S) LINE 2470 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK

SPUD DATE: 2/24/2010 TOTAL DEPTH: 930

DATE COMPLETED: 3/2/2010 OIL PURCHASER: COFFEYVILLE RESOURCES

## CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.15		10	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	<del>910</del> 908.60	60-50	110	SERVICE COMPANY

8 Portland  
95  
Thickset

## WELL LOG

CORES: #1 - 744 - 764

RAN: 1 FLOAT SHOE 3 CENTRALIZERS

RECOVERED: \_\_\_\_\_

1 CLAMP 1 COLLAR

ACTUAL CORING TIME: \_\_\_\_\_

1 SEATING NIPPLE

FORMATION	TOP	BOTTOM
TOP SOIL	G.L.	1
BRICK	1	2
TOP SOIL	2	3
CLAY	3	5
SHALE	5	8
GRAVEL	8	12
SHALE	12	17
LIMESTONE	17	22.15
LIMESTONE	22.15	32
SHALE	32	52
LIMESTONE	52	73
SOFT LIME	73	82
LIMESTONE	82	100
BLACK SHALE	100	102
LIME	102	106
SHALE	106	109
LIME	109	110
SHALE	110	117
LIME	117	119
SHALE	119	133
SAND	133	137
SHALE	137	141
SAND	141	156
SAND & SHALE	156	161
LIME	161	163
SHALE	163	167
LIME	167	189
SHALE	189	196
LIME	196	221
SHALE	221	231
LIME	231	232
SHALE	232	233
LIME	233	234
SHALE	234	245
LIME	245	248
SHALE	248	256
LIME	256	260
SHALE	260	278
LIME	278	279

SURFACE

FORMATION	TOP	BOTTOM
SHALE	279	294
LIME	294	302
SAND & SHALE	302	333
LIME	333	346
SHALE	346	352
LIME	352	355
SHALE	355	465
PAWNEE LIME	465	497
SHALE	497	499
LIME	499	503
SHALE	503	547
OSWEGO LIME	547	577
SHALE	577	584
OSWEGO LIME	584	594
SHALE	594	605
OSWEGO LIME	605	610
SHALE	610	620
LIME	620	622
SHALE	622	630
LIME	630	632
SHALE	632	639
LIME	639	641
SHALE	641	650
LIME	650	652
SHALE	652	700
LIME	700	701
SHALE	701	702
LIME	702	703
SHALE	703	718
SAND	718	726
SHALE	726	740
SAND	740	762
SHALE	762	790
LIME	790	794
SHALE	794	798
LIME	798	799
SAND & SHALE	799	876
SAND	876	917
SAND & SHALE	917	930 T.D.

RECEIVED  
OCT 12 2010  
KCC WICHITA

SCANNED  
3/12/10 AP



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 24011

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-2-10	1828	West A1				Wilson	
CUSTOMER Cott Energy							
MAILING ADDRESS P.O. Box 388							
CITY Tola		STATE Ks	ZIP CODE				
		TRUCK #		DRIVER			
		520		Cliff			
		543		Dave			

JOB TYPE Logging HOLE SIZE 5 7/8" HOLE DEPTH 930' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 909' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER 896' PBD  
 SLURRY WEIGHT 13.4" SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT in CASING 12' SJ.  
 DISPLACEMENT 5.2 bbl DISPLACEMENT PSI 400 MIX PSI 900 Pumply RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing, Break Circulation w/ 5 bbl water.  
Pump 4 sks Gel-Flurk, 5 bbl spacer. Mixed 95% Thick Set Cement w/ 8" Kol-Seal + 1/2" Phenaseal @ 13.4" / gal. shut down. Wash out pump + lines  
Drop 2 plugs. Displaced w/ 5.2 bbl water. Final pump pressure 400 PSI.  
Pump plug to 900 PSI. wait 2 min. Release Pressure Flout Held. Good  
Cement to surface = 5 bbl slurry to pt.  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1126A	95	Thickset Cement	16.50	1567.50
1110A	760	8" Kol-Seal w/Flu	.40	304.00
1107A	48"	1/2" Phenaseal w/Flu	1.12	53.76
1118A	200"	Gel-Flurk	.17	34.00
5407		Ton-mileage Bulk Truck	m/c	305.00
4402	2	2 7/8" Top rubber plugs	23.00	46.00
				RECEIVED
				OCT 12 2010
				Thanks
				SUBTOTAL 3458.54
				SALES TAX 10.28
				ESTIMATED TOTAL 3468.82

RAVIN 3737 233168 DATE \_\_\_\_\_

AUTHORIZATION witnessed by Glen TITLE Co-Op