

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: MANDY BOEKEN  
Phone: (620) 365-3111  
CONTRACTOR: License # 33606  
Name: THORNTON AIR ROTARY, LLC  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
03/24/2010 05/10/2010 NOT COMPLETED  
Spud Date or Date Reached TD Completion Date or Recompletion Date

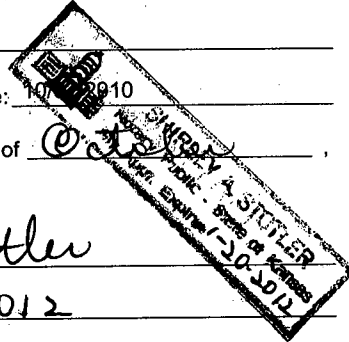
API No. 15 - 125-31943-00-00  
Spot Description: \_\_\_\_\_  
NE NE SE NW Sec. 30 Twp. 33 S. R. 17  East  West  
1620 Feet from  North /  South Line of Section  
2730 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: BELCHER Well #: 7-30A  
Field Name: CHEROKEE BASIN COAL AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 770 Kelly Bushing: ----  
Total Depth: 392 Plug Back Total Depth: 383  
Amount of Surface Pipe Set and Cemented at: 40.10 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 392  
feet depth to: SURFACE w/ 50 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 240 bbls  
Dewatering method used: PUMPED PIT OUT - PUSHED PIT IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: WEBB License No.: 5150  
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D30074

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mandy Boeken  
Title: PRODUCTION CLERK Date: 10/12/2010  
Subscribed and sworn to before me this 2<sup>nd</sup> day of October  
20 10  
Notary Public: Shirley R Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Alt 2 - Dlg - 10/24/10

Operator Name: COLT ENERGY, INC Lease Name: BELCHER Well #: 7-30A  
 Sec. 30 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20.6	CLASS "A"	35	
PRODUCTION	6 3/4	4 1/2	10	383	THICK SET	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Air Drilling Specialist  
Oil & Gas Wells

**THORNTON AIR ROTARY, LLC**  
Office Phone: 620-879-2073

PO Box 449  
Caney, KS 67333

Date Started	<b>3/24/2010</b>
Date Completed	<b>3/30/2010</b>

Well No.	Operator	Lease	A.P.I.#	County	State
<b>7-30 A</b>	<b>Colt Energy Inc.</b>	<b>Belcher</b>		<b>Montgomery</b>	<b>Kansas</b>

1/4	1/4	1/4	Sec.	Twp.	Rge.
			<b>30</b>	<b>33S</b>	<b>17E</b>

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
<b>Billy</b>	<b>Gas</b>	<b>Consolidated</b>	<b>40'10" 8 5/8</b>	<b>383</b>	<b>6 3/4</b>

### Formation Record

0-3	DIRT				
3-26	CLAY (WET)				
26-32	SHALE				
32-38	SAND (LOTS OF WATER)				
38-45	LIME				
45-85	SHALE				
85-103	LIME				
103-134	SHALE				
134-166	LIME				
166-180	SHALE				
180-191	LIME				
191-194	BLACK SHALE				
194-208	LIME				
208-226	SHALE				
226-253	SAND (DAMP)				
253-331	SHALE				
331-332	LIME				
332-342	SHALE				
342-360	LIME (PAWNEE)				
360-368	BLACK SHALE				
361	GAS TEST- 1# 1/4, MCF 8.95				
368-369	COAL (LEXINGTON)				
369-383	SHALE				
376	GAS TEST-2# 1/4, MCF 12.7				
381	GAS TEST- SAME				
383	GAS TEST-3# 1/4, MCF 15.7				
383	TD				

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# Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/r-AX

Rig #:	5	Lic # 5150	S30	T33S	R17E
API #:	15-125-31943-0000		Location:		NE,NE,SE,NW
Operator:	Colt Energy Inc.		County:		Montgomery
Address:	P.O Box 388				
	Iola, Ks 66749				
Well #:	7-30A	Lease Name:	Belcher		
Location:	1620	FNL	Line		
	2730	FEL	Line		
Drill Out Date		5/10/2010			
Date Completed:		5/10/2010	TD:	392'	
Driller:	Josiah Kephart				
Geologists:	Jim Stegeman				
5/10/2010		7:00 am - 5:15 pm			
Rig Time	6.75	Rig Up, Trip In, Drill Shoe, Drill to 392', Clean Hole, Trip Out, Rig Down, Move Off Hole			
Wait/Standby Time	2.50	Wait on welder to shorten collar, Wait on bit- furnished by Colt			
No Charge	1.00	deduct one hour - welder shortened our divertor			
	9.25	Total Hours on Belcher 7-30A Drill Out			
<b>Log</b>					
0	380	case hole			
380	383	plug/flapper/void/shoe			
383	385	shale			
385	389.5	sand			
389.5	391.5	shale			
391.5	392	sand			
392		TD			
10LE-051010-R5-008-Belcher 7-30A-Drill Out - Colt Energy Inc.					

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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 24106

LOCATION EURAKA

FOREMAN Rick Lafford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-10	1828	Belcher 7-30A				MG
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 383' 392' <sup>92' of 5-10-10</sup> CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 393' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3' 55"  
 SLURRY WEIGHT 13' 0" SLURRY VOL 15 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 6' 0" DISPLACEMENT PSI 300 ~~PSI~~ 200 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 12 bbl fresh water. Pump & set gel-flush, 5 bbl water spacer, 10 bbl metasilicate pre-flush. 2 bbl dye water. Mixed 50 sacks thickset cement w/ 8" Kol-sol 100/100 @ 13.0" 100'.  
Washout pump + lines, shut down, release plug. Displace w/ 6' bbls fresh water. Final pump pressure 300 PSI. Pump plug to 200 PSI. Wait 2 minutes. release pressure, float held. Good cement returns to surface - 4 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	1	MILEAGE 3 <sup>rd</sup> Well of 3	n/c	n/c
1126A	50 sacks	thickset cement	16.50	825.00
1110A	400 #	8" Kol-sol 100/100	.40	160.00
1118A	200 #	gel-flush	.17	34.00
1112	80 #	cell	.73	58.40
1111A	50 #	metasilicate pre-flush	1.75	87.50
5407	2.75	ten mileage built trip	m/c	305.00
4404	1	4 1/2" top rubber plug	44.00	44.00
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			Subtotal	2413.90
			SALES TAX	64.08
			ESTIMATED TOTAL	2477.98

Ravin 3737

233486

AUTHORIZATION witnessed by Clean

TITLE Co. Lgt.

DATE \_\_\_\_\_