

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: MANDY BOEKEN  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 33072  
Name: WELL REFINED DRILLING CO  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
03/24/2010      03/25/2010      NOT COMPLETED  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

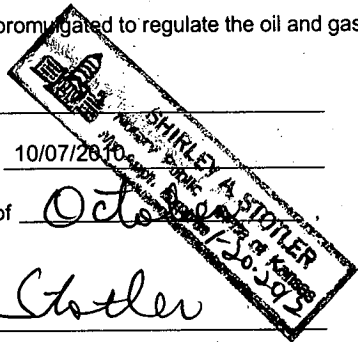
API No. 15 - 125-31922-00-00  
Spot Description: \_\_\_\_\_  
SE NW SW NW Sec. 15 Twp. 32 S. R. 17  East  West  
1860 Feet from  North /  South Line of Section  
370 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: TUCKER TRUST 4 Well #: 5-15  
Field Name: CHEROKEE BASIN COAL AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 890 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1105 Plug Back Total Depth: 1091.10  
Amount of Surface Pipe Set and Cemented at: 20.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1105  
feet depth to: SURFACE w/ 135 sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: PIT NOT CLOSED  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mandy Boeken  
Title: PRODUCTION CLERK Date: 10/07/2010  
Subscribed and sworn to before me this 7<sup>th</sup> day of October  
20 10.  
Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**OCT 12 2010**  
Att 2 - Dlg - 10/21/10  
**KCC WICHITA**

Operator Name: COLT ENERGY, INC Lease Name: TUCKER TRUST 4 Well #: 5-15  
 Sec. 15 Twp. 32 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL  
 DUAL INDUCTION LOG  
 HIGH RESOLUTION COMPENSATED DENISTY LOG

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

DRILLERS LOG ENCLOSED

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20.6	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1091.10	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type. Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		

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TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ _____



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 24073  
LOCATION EURKA  
FOREMAN Rex Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-26-10	1828	Tucker Trust 5-15				MG
CUSTOMER <u>Colt Energy</u>			Gus Jones			
MAILING ADDRESS <u>Box 388</u>						
CITY <u>Iola</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE <u>KS</u>			<u>463</u>	<u>Shannon</u>		
ZIP CODE			<u>515</u>	<u>Chris</u>		

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 1105' CASING SIZE & WEIGHT 5 1/2" 14"  
CASING DEPTH 1088' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3'ST  
SLURRY WEIGHT 13.4" SLURRY VOL 42 cu WATER gal/sk 8.0 CEMENT LEFT in CASING 0  
DISPLACEMENT 26.5 DISPLACEMENT PSI 600 ~~Rate~~ PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 45 bbl fresh water. Pump 8 sks gel-flush. 5 bbl water spacer, 20 bbl metasilicate pre-flush, 17 gal dye water. Mixed 135 sks thickset cement w/ 8" Kal-seal #1/sk @ 13.4" #/cu. Washout pump + lines, shut down, release plug. Displace w/ 26.5 bbls fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI. wait 2 minutes, release pressure. Plug held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

*"Thank You"*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	0	MILEAGE 2 <sup>nd</sup> well as 2	n/c	n/c
1126A	135 sks	thickset cement	16.50	2227.50
1110A	1080"	8" Kal-seal #1/sk	.40	432.00
1118A	400"	gel-flush	.17	68.00
1102	80"	ceclz	.73	58.40
1111A	100"	metasilicate pre-flush	1.75	175.00
5407A	7.43	tax mileage back tax	1.20	356.64
4406	1	5 1/2" top rubber plug	60.00	60.00
			RECEIVED	
			OCT 12 2010	
			KCG WICHITA	
			Subtotal	4277.54
			SALES TAX	160.12
			ESTIMATED TOTAL	4437.66

Ravin 3737

033462

SCANNED  
03/10/10

AUTHORIZATION witnessed by Glenn

TITLE Co. Rep.

DATE \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-333-582

Rig #:	2	License # 5150
API #:	15-125-31922-0000	
Operator:	Colt Energy Inc.	
Address:	PO Box 388	
	Iola, Ks 66749	



S15	T32S	R17E
Location:	SE, NE, SW, NW	
County:	Montgomery - KS	

				Gas Tests			
Well #:	5-15	Lease Name:	Tucker Trust 4	Depth	Oz.	Orifice	flow - MCF
Location:	1860	FNL		405		No Flow	
	370	FWL		430		No Flow	
Spud Date:		3/24/2010		455	4	1/2"	12.5
Date Completed:		3/25/2010	TD: 1105'	480	11	1 1/2"	231
Geologist:		Jim Stegeman		505	12	1 1/2"	241
Driller:		Louis Heck		530	13	1 1/2"	251
Casing Record	Surface	Production		555	Gas Check Same		
Hole Size	12 1/4"	7 7/8"		580	15	1 1/2"	270
Casing Size	8 5/8"			605	13	1 1/2"	251
Weight				705	Gas Check Same		
Setting Depth	20' 6"			755	11	1 1/2"	231
Cement Type	Portland			805	10	1 1/2"	220
Sacks	5			930	9	1 1/2"	209
Feet of Casing				980	8#	1"	415
				1005	5#	1"	319

10LC-032510-R2-008-Tucker Trust 4 5-15-Colt Energy Inc.

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	288	295	sand	529	548	lime
2	10	clay	295	301	shale	548	551	shale
10	35	sand	301	302	coal	551	553	blk shale
35	79	shale	302	322	shale	553	555	coal
79	90	lime	322	360	sand	555	560	lime
90	153	shale	360	401	shale	560	579	shale
153	158	blk shale	401	427	lime	579	582	coal
158	178	shale	427	434	blk shale	582	590	sand
178	180	blk shale	434	436	coal	590	595	shale
180	224	shale	436	444	shale	595	597	sand
224	227	blk shale	444	453	sand	597	610	sandy shale
227	244	lime	453	465	shale	610	687	sand
244	247	shale	465	495	sand	687	715	shale
247	251	lime			oil odor	715	724	sand
251	265	shale	495	522	lime	724	741	shale
265	277	lime	522	523	shale	741	742	coal
277	279	blk shale	523	528	blk shale	742	754	sand
279	288	lime	528	529	shale	754	783	shale

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