

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: MANDY BOEKEN
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING CO
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

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KANSAS CORPORATION COMMISSION
OCT 12 2010
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
03/26/2010 03/29/2010 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or Recompletion Date

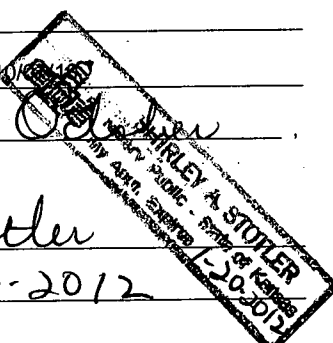
API No. 15 - 125-31900-00-00
Spot Description: _____
SE NE NW SE Sec. 20 Twp. 32 S. R. 17 East West
2060 Feet from North / South Line of Section
1430 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: WOOD-JONES Well #: 10-20
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 861 Kelly Bushing: ----
Total Depth: 1105 Plug Back Total Depth: 1091.70
Amount of Surface Pipe Set and Cemented at: 40.10 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1105
feet depth to: SURFACE w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT HAS NOT BEEN CLOSED
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mandy Boeken
Title: PRODUCTION CLERK Date: 10/20/10
Subscribed and sworn to before me this 20th day of October
2010
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
AH 2 - Dig ~ 10/21/10

Operator Name: COLT ENERGY, INC Lease Name: WOOD-JONES Well #: 10-20
 Sec. 20 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL
 DUAL INDUCTION LOG
 HIGH RESOLUTION COMPENSATED DENISTY LOG

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 DRILLERS LOG ENCLOSED

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	40.10	CLASS "A"	135	
PRODUCTION	7 7/8	5 1/2	14	1091.70	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1007-1010	100GAL 15% HCL 100GAL 30% HCL 6000# 20/40 BROWN SAND	1007-1010
4	814-820, 823-825	350GAL 15% HCL 10000# 20/40 BROWN SAND	814-825
	NOT COMPLETED		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

PRODUCTION INTERVAL: _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 24075
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-10	1828	Wood-Jones 10-20				MG
CUSTOMER <u>Calt Energy</u>			GWS Jones			
MAILING ADDRESS <u>Box 388</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Iola</u>			<u>463</u>	<u>Shannon</u>		
STATE <u>KS</u>			<u>515</u>	<u>Chris</u>		
ZIP CODE						

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 1105' CASING SIZE & WEIGHT 5 1/2" 14#
CASING DEPTH 1088' DRILL PIPE _____ TUBING _____ OTHER 3' 3T
SLURRY WEIGHT 13.4# SLURRY VOL 42 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
DISPLACEMENT 26.5 gals DISPLACEMENT PSI 500 ~~Rate~~ PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 8 sacks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 17 bbl dye water. Mixed 135 sacks thickset cement w/ 8" Kal-seal #1 @ 13.4# gal. Washout pump & lines, shut down, release plug. Displace w/ 26.5 bbls fresh water. Final pump pressure 500 PSI. Bump plug to 100 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface - 2 bbl slurry to pit. Job complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICE or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE CONSERVATION DIVISION WICHITA, KS	900.00	900.00
5406	0	MILEAGE <u>2nd</u> well	n/c	n/c
1126A	135 sacks	thickset cement	16.50	2227.50
1110A	1080'	8" Kal-seal #1	.40	432.00
1119A	400'	gel-flush	.17	68.00
1102	80'	CaCl2	.73	58.40
1111A	100'	metasilicate pre-flush	1.25	125.00
5407A	7.43	tax mileage bulk tax	1.20	356.64
4406	1	5 1/2" top rubber plug	60.00	60.00
			Subtotal	4227.54
			SALES TAX	160.12
			ESTIMATED TOTAL	4407.66

Ravin 3737

233484

AUTHORIZATION Witness by Glenn TITLE C. Lee DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer KS 66752

Contractor License # 33072

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

Rig #:	2	License #	5150
API #:	15-125-31900-0000		
Operator:	Colt Energy Inc.		
Address:	PO Box 388		
	Iola, Ks 66749		



S20	T32S	R17E
Location:	SE,NE,NW,SE	
County	Montgomery - KS	

				Gas Tests			
Well #:	10-20	Lease Name:	Wood - Jones	Depth	Oz.	Orifice	flow - MCF
Location:	2020	FSL		280	8	3/8"	10.1
	1540	FEL		330	10	3/8"	11.3
Spud Date:		3/26/2010		455	12	1/2"	21.9
Date Completed:		3/29/2010	TD: 1105	480	4	1"	51.6
Geologist:		Jim Stegeman		530	2	1"	36.5
Driller:		Louis Heck		555	Gas Check Same		
Casing Record	Surface	Production		570	5	1"	57.7
Hole Size	12 1/4"	7 7/8"		580	Gas Check Same		
Casing Size	8 5/8"			655	11	1 1/2"	231
Weight				680	4#	1"	283
Setting Depth	40' 10"			705	3 1/2#	1"	263
Cement Type	Portland			730	8 1/2#	1"	429
Sacks	Consolidated	RECEIVED		780	3#	1 1/4"	411
Feet of Casing		KANSAS CORPORATION COMMISSION		830	Gas Check Same		
		OCT 12 2010		855	2 1/2#	1 1/4"	374
		CONSERVATION DIVISION		955	Gas Check Same		
		WICHITA, KS		980	2#	1 1/4"	332
				1013	2 1/2#	1 1/4"	374
10LC-032910-R2-009-Wood-Jones, 10-20-Colt Energy Inc.				1030	Gas Check Same		

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	209	224	shale	413	437	lime
1	3	clay	224	227	blk shale			oil odor
3	27	sand	227	229	shale	437	440	blk shale
27	29	coal	229	244	lime	440	443	shale
29	35	shale	244	261	shale	443	445	blk shale
35	73	sand	261	277	lime	445	446	shale
73	82	shale	277	278	shale	446	448	coal
82	90	lime	278	281	blk shale	448	460	lime
90	149	shale	281	292	lime	460	498	sand
149	152	lime	292	298	sand			oil odor
152	168	shale	298	317	shale	498	526	lime
168	170	blk shale	317	365	sand	526	528	shale
170	178	shale			oil odor	528	532	blk shale
178	179	blk shale	365	370	shale	532	540	lime
179	193	shale	370	379	sand	540	541	blk shale
193	200	lime	379	380	lime	541	551	lime
200	204	shale	380	388	sand	551	554	shale
204	209	lime	388	413	shale	554	557	blk shale

SCANNED

Operator: Colt Energy			Lease Name: Wood - Jones			Well # 10-20			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
557	559	coal	948	950	coal				
559	568	lime	950	958	shale				
		oil odor	958	959	coal				
568	575	shale	959	985	shale				
575	575' 6"	coal	985	990	sandy shale				
575' 6"	595	shale	990	1008	shale				
595	608	sand	1008	1010	coal				
608	610	shale	1010	1020	shale				
610	623	sand	1020	1060	chat				
623	628	sandy shale			oil odor				
628	635	shale	1060	1078	dark brown lime				
635	702	sand	1078	1105	lime				
660		oil odor	1105		Total Depth				
702	705	lime							
705	706	coal							
706	729	sand							
		oil odor							
729	736	shale							
736	745	sand							
745	763	shale							
763	765	blk shale							
765	766	coal							
766	778	sand							
778	780	shale							
780	785	sand							
785	816	shale							
816	824	blk shale							
824	834	shale							
834	846	sand							
846	848	shale							
848	849	lime							
849	850	coal							
850	853	shale							
853	869	sand							
869	948	shale							

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10LC-032910-R2-009-Wood-Jones 10-20-Colt Energy Inc.

Rig Time		
Date	Hour/s	Description
3/29/2010	1	Killing Well
Total	1	

SCANNED