

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: MANDY BOEKEN
Phone: (620) 365-3111
CONTRACTOR: License # 33606
Name: THORNTON AIR ROTARY, LLC
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

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KANSAS CORPORATION COMMISSION
OCT 12 2010
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
03/31/2010 04/01/2010 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24595-00-00
Spot Description: _____
SE NW SE NE Sec. 13 Twp. 32 S. R. 17 East West
1670 Feet from North / South Line of Section
970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LABETTE
Lease Name: ELLIS Well #: 8-13
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 861 Kelly Bushing: ----
Total Depth: 1015 Plug Back Total Depth: 1010.50
Amount of Surface Pipe Set and Cemented at: 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1015
feet depth to: SURFACE w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT NOT CLOSED
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mandy Boeken
Title: PRODUCTION CLERK Date: 10/07/2010
Subscribed and sworn to before me this 7th day of October
20 10
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 2-Dlg 10/6/10

Operator Name: COLT ENERGY, INC

Lease Name: ELLIS

Well #: 8-13

Sec. 13 Twp. 32 S. R. 17 East West

County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON LOG
DUAL INDUCTION LOG
HIGH RESOLUTION COMPENSATED DENISTY LOG

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLERS LOG ENCLOSED

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20.5	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1010.50	THICK SET	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	910-912	200GAL 30% HCL 6000# 20/40 BROWN SAND	910-912
4	518-521, 545-548, 653-655	250GAL 30% HCL 8900# 20/40 BROWN SAND	518-655
4	454-457, 483-488	300GAL 15% HCL 10000# 20/40 BROWN SAND	454-488

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. **NOT COMPLETED** Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	3/31/2010
Date Completed	4/1/2010

Well No.	Operator	Lease	A.P.I #	County	State
8-13	Colt Energy Inc.	Ellis	15-099-24595	Labette	Kansas

1/4	1/4	1/4	Sec.	Twp.	Rge.
			13	32	17

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
Billy	Gas	4	20' 5" 8 5/8	1015	7 7/8

Formation Record

0-3	DIRT	482-487	BLK SHALE (MULKEY)	689	GAS TEST-8# 1/2, MCF 101.
3-6	LIME (WET)	487-488	COAL (DAMP)	714	GAS TEST-3# 1, MCF 242.
6-102	SHALE	488-489	SHALE	725-776	SHALE
102-104	LIME	489	GAS TEST- 2# 1/4, MCF 12.7	776-780	SAND
104-111	SHALE	489-496	LIME	780-800	SHALE
111-112	LIME	496-521	SHALE	780	WENT TO WATER
112-129	SHALE	501-522	COAL (IRON POST)	795	LOTS OF WATER
129-132	LIME	522-526	SHALE	800-818	SAND
132-138	SANDY SHALE	526-530	SAND	818-830	SHALE
138-159	SHALE	530-539	SHALE	830-831	COAL
159-161	BLACK SHALE	534	GAS TEST-3# 1/4, MCF 15.7	831-911	SHALE
161-163	SHALE	539-540	LIME	911-912	COAL
163-194	LIME	540-543	SHALE	912-920	SHALE
194-198	SHALE	543-544	COAL (CROWBERG)	920-933	MISS CHATT
198-209	LIME	544-551	SHALE	933-954	GRAY LIME
209-214	BLACK SHALE	551-553	LIME	954-988	BROWN LIME
214-224	LIME	553-562	SHALE	988-1015	GRAY CHERTY LIME
224-234	SHALE	562-563	COAL (FLEMING)	1015	TD
234-245	SAND	563-581	SHALE		
245-333	SHALE	564	GAS TEST-SAME		
333-355	LIME (PAWNEE)	581-586	BLACK SHALE		
355-359	BLK SHALE (ANNA)	586-620	SHALE		
359-360	COAL	620-630	SAND		
360-380	SANDY SHALE	630-650	SHALE		
364	GAS TEST - NO GAS	650-653	BLACK SHALE		
380-426	SHALE	653-654	COAL (TEBO)		
426-453	LIME (OSWEGO)	654-665	SAND		
453-461	BLK SHALE (SUMMIT)	664	GAS TEST-1 1/2# 1/4. MCF 11.02		
461-482	LIME	665-673	SHALE		
464	GAS TEST-SLIGHT BLOW	673-725	SAND		

SCANNED



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 24108

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-2-10	1828	Ellis 8-13				Labette
CUSTOMER <u>Colt Energy</u>						
MAILING ADDRESS <u>Box 388</u>						
CITY <u>Iola</u>		STATE <u>KS</u>	ZIP CODE	G-3 Jones		
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>463</u>	<u>John</u>		
			<u>515</u>	<u>Chris</u>		

JOB TYPE langstring HOLE SIZE 2 7/8" HOLE DEPTH 1015' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1008' DRILL PIPE _____ TUBING _____ OTHER 3' 3/4"
 SLURRY WEIGHT 13.4" SLURRY VOL 39 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.5 Bbls DISPLACEMENT PSI 450 ~~PSI~~ 900 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 8 sks gel-flush, 5 Bbl water spacer. 20 Bbl metasilicate pre-flush, 15 Bbl dye water. Mixed 125 sks thickset cement w/ 8" Kol-seal @ 13.4" rate. Washout pump + lines, shut down release plug. Displace w/ 29.5 Bbls fresh water. Final pump pressure 450 PSI. Bump plug to 900 PSI. Wait 2 mins. release pressure, float held. Good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down.

KANSAS CORPORATION COMMISSION

OCT 12 2010

"Thank You"

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	0	MILEAGE left truck on location	n/c	n/c
1126A	125 sks	thickset cement	16.50	2062.50
1110A	1000 #	8" Kol-seal @ 13.4"	.40	400.00
1118A	400 #	gel-flush	.17	68.00
1102	80 #	CaCl2	.73	58.40
1111A	100 #	metasilicate pre-flush	1.75	175.00
5407A	6.88	for mileage bulk truck	1.20	330.24
4406	1	5 1/2" top rubber plug	60.00	60.00
			subtotal	4054.14
			SALES TAX	184.96
			ESTIMATED TOTAL	4239.10

Ravin 3737

233554

AUTHORIZATION witnessed by Olean

TITLE Co. Rep

DATE _____