

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-113-01470-00-00
Spot: SWSESESE Sec/Twnshp/Rge: 26-19S-2W
255 feet from S Section Line, 451 feet from E Section Line
Lease Name: UNRUH Well #: 1
County: MCPHERSON Total Vertical Depth: 3396 feet

Operator License No.: 5399
Op Name: AMERICAN ENERGIES CORPORATION
Address: 155 N MARKET STE 710
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	24	255		
PROD	8.25	3395		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/10/2010 1:00 PM
Plug Co. License No.: 5399 Plug Co. Name: AMERICAN ENERGIES CORPORATION
Proposal Rcvd. from: _____ Company: _____ Phone: _____

Proposed Plugging Method: AS PER KCC

Plugging Proposal Received By: _____ Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/11/2010 12:30 PM KCC Agent: SHANE JONES

Actual Plugging Report:

8/10/2010 ORIGINAL PLAN TO SAND OFF ABOVE MISSISSIPPI AND CAP W/10 SXS. THEY THE WOULD PERF AT 305' AND CIRCULATE TO SURFACE. WHEN DIGGING OUT 10" SURFACE CASING FOUND OUT SURFACE WAS ACTUALLY 24" CASING. THEY DECIDED TO RUN 1" DOWN BACKSIDE TO 305' AND CIRCULATE TO SURFACE. AMERICAN ENERGIES DROPPED SAND LAST NIGHT. THEY TAGGED IT THIS MORNING @ 2889' AND CAPPED WITH 10 SXS. THEY RAN 2 7/8" TUBING DOWN 8 1/4" TO 305'. THEY RAN 1" DOWN THE BACKSIDE TO 320'. COPELAND TIED ON AND PUMPED 220 SXS DOWN BACKSIDE NEVER GOT ANY CIRCULATION. COPELAND THEN TIED ON TO 2 7/8" TUBING AND BROKE CIRCULATION WITH WATER. THEY THEN SWITCHED TO CEMENT. WITH APPROX 100 SXS IN LOST CIRCULATION. THEY PUMPED A TOTAL OF 130 SXS DOWN TUBING. SHUT DOWN FOR THE NIGHT WILL TRY AND TAG CEMENT TOMORROW. 8/11/2010 AMERICAN RAN IN AND TAGGED CEMENT IN 8 1/4" @ 600'. THEY THEN RAN 1" DOWN BACKSIDE AND TAGGED CEMENT @ 315'. IT WAS DECIDED TO PUMP DOWN THE 8 1/4" FIRST. COPELAND BROKE CIRCULATION WITH WATER, AND THEN SWITCHED TO CEMENT. AT APPROX 100 SXS IN LOST CIRCULATION. COPELAND MIXED IN 10 SXS OF COTTON SEED HULLS TO TRY AND GET CIRCULATION BACK. THEY NEVER GOT CIRCULATION BACK ON THE 8 1/4", BUT STARTED GETTING CIRUCLATION UP THE BACKSIDE. THEY PUMPED A TOTAL OF 375 SXS DOWN THE 8 1/4". THEY DECIDED TO TIE ON TO THE 1" AND PUMP DOWN THE BACKSIDE TO SEE IF THEY COULD GET IT TO CIRCULATE UP THE 8 1/4". ~~THEY PUMPED APPROX 100 SXS DOWN BACKSIDE BUT NEVER GOT IT TO CIRCULATE UP THE 8 1/4"~~. THEY PUMPED APPROX 100 SXS DOWN BACKSIDE BUT NEVER GOT IT TO CIRCULATE UP THE 8 1/4" AT THIS POINT AMERICAN ENERGIES PULLED THE 2 7/8" & 1". WE COULD SEE THE CEMENT DOWN ABOUT 30' INSIDE OF THE 8 1/4". COPELAND MIXED UP THE LAST 25sxs THEY HAD AND USED IT TO TOP OFF THE 8 1/4". WILL TAG CEMENT LATER IN THE DAY. COPELAND USED A TOTAL OF 850 SXS. 60/40 POS W 4% GEL AND 10 SXS OF COTTON SEED HULLS TK #34799. I CHECKED TOP PLUG AT 4:30 P.M. TOP PLUG DOWN ABOUT 12' AND CEMENT TO SURFACE ON BACKSIDE. 8/12/2010 SPOKE TO TRAVIS W/AMERICAN ENERGIES. THEY WILL DRY SACK 8 1/4" TO SURFACE WHEN THEY CUT OFF PIPE.

Perfs:

INVOICE
DATE: 10-14-2010
INV. NO. 2011060081

RECEIVED
AUG 19 2010
KCC WICHITA

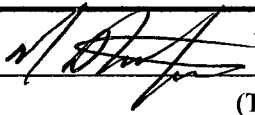
Remarks: PBTD 3005' WELL HAD DENIED CP-111 FOR SHUT IN MORE THAN 10 YEARS. CASE CLSOED 8/12/2010

12

Plugged through: TBG

District: 02

Signed _____



(TECHNICIAN)

Form CP-2/3

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