

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow **SI**
 Deliverability

(See Instructions on Reverse Side)

Test Date:
9/2/2008

API No. 15
15-023-20-049 **0000**

Company Rosewood Resources, Inc.		Lease Rudolph Walter		Well Number #4	
County Cheyenne	Location C NW/4	Section 9	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 1/24/1978		Plug Back Total Depth 1565'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1565'	Perforations 1458'	To 1488'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="checkbox"/> No flowing	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1643'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 9-2 20 08 at 9:15 (AM) (PM) Taken 9-3 20 08 at 10:20 (AM) (PM)		Well on Line: Started 9-3 20 08 at 10:20 (AM) (PM) Taken 9-4 20 08 at 10:15 (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						30	44.4				
Flow						60	74.4				

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _d) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						1		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2 =$: $(P_w)^2 =$: $P_d =$ % $(P_c - 14.4) + 14.4 =$: $(P_a)^2 = 0.207$
 $(P_d)^2 =$

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 11 day of December, 20 08

Witness (if any) _____

For Commission _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2009
CONSERVATION DIVISION
WICHITA KS

Wage Inaba
For Company

Checked by _____

RECEIVED
SEP 18 2009
KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Rudolph Walter #4 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/11/08

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 29 2009

Signature: Wayne Inaba

CONSERVATION DIVISION
WICHITA, KS

Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
SEP 18 2009
KCC WICHITA

W376
 Walter #4
 St. Francis
 St. Francis
 Pumping Unit/Elec
 September-08

DATE	Tubing PSI	Casing PSI	STATIC	MCF	SPM	HRS CYCLE DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
9/1/2008			46	1		0		
9/2/2008			42	1		0		
9/3/2008			41	1		0		shut in 30
9/4/2008			43	1		0		open 60
9/5/2008			42	1		0		
9/6/2008			158	0		14.5		
9/7/2008			85	0		0		
9/8/2008			48	0		0		
9/9/2008			42	1		0		
9/10/2008			43	0		0		
9/11/2008			58	0		0		
9/12/2008			70	0		0		
9/13/2008			88	0		0		
9/14/2008			43	1		0		
9/15/2008			43	1		0		
9/16/2008			41	1		0		
9/17/2008			42	1		0		
9/18/2008			39	1		0		
9/19/2008			39	1		0		
9/20/2008			37	1		0		
9/21/2008			39	1		0		
9/22/2008			37	1		0		
9/23/2008			35	1		0		
9/24/2008			39	1		0		
9/25/2008			39	1		0		
9/26/2008			40	1		0		
9/27/2008			41	1		0		
9/28/2008			41	1		0		
9/29/2008			41	1		0		
9/30/2008			41	1		0		
10/1/2008						0	0	
Total				23			0	

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 29 2009

CONSERVATION DIVISION
 WICHITA, KS

RECEIVED

SEP 18 2009

KCC WICHITA

W376
 Walter #4
 St. Francis
 St. Francis
 Pumping Unit/Elec
 October-08

DATE	Tubing Casing		STATIC	MCF	SPM	CYCLE DOWN	HRS	Water BBLs	REMARKS (Maximum length 110 characters)
	PSI	PSI							
10/1/2008			41	1			0		
10/2/2008			40	1			0		
10/3/2008			42	1			0		
10/4/2008			41	1			0		
10/5/2008			43	0			0		
10/6/2008			41	1			0		
10/7/2008			38	1			0		
10/8/2008			85	0			14		
10/9/2008			86	0			0		
10/10/2008			41	1			0		
10/11/2008			41	1			0		
10/12/2008			41	1			0		
10/13/2008			37	0			0		
10/14/2008			37	0			0		
10/15/2008			38	0			0		
10/16/2008			38	0			0		
10/17/2008			39	1			0		
10/18/2008			38	1			0		
10/19/2008			38	1			0		
10/20/2008			37	1			0		
10/21/2008			37	1			0		
10/22/2008			37	1			0		
10/23/2008			37	1			0		
10/24/2008			37	0			0		
10/25/2008			37	0			0		
10/26/2008			38	1			0		
10/27/2008			41	0			0		
10/28/2008			41	0			0		
10/29/2008			41	0			0		
10/30/2008			41	0			0		
10/31/2008			41	0			0	0	
Total				17				0	

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 29 2009

CONSERVATION DIVISION
 WICHITA, KS

RECEIVED

SEP 18 2009

KCC WICHITA

W376
 Walter #4
 St. Francis
 St. Francis
 Pumping Unit/Elec
 November-08

DATE	Tubing Casing		STATIC	MCF	SPM	HRS CYCLE DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
	PSI	PSI						
11/1/2008			41	0		0	0	
11/2/2008			41	0		0	0	
11/3/2008			41	1		0	0	
11/4/2008			41	0		0	0	
11/5/2008			40	0		0	0	
11/6/2008			40	0		0	0	
11/7/2008			40	0		0	0	
11/8/2008			40	0		0	0	
11/9/2008			40	0		0	0	
11/10/2008			40	0		0	0	
11/11/2008			40	0		0	0	
11/12/2008			40	0		0	0	
11/13/2008			38	0		0	0	
11/14/2008			38	0		0	0	
11/15/2008			38	0		0	0	
11/16/2008			38	0		0	0	
11/17/2008			36	1		0	0	
11/18/2008			36	1		0	0	
11/19/2008			35	1		0	0	
11/20/2008			35	1		0	0	
11/21/2008			35	1		0	0	
11/22/2008			35	1		0	0	
11/23/2008			35	1		0	0	
11/24/2008			34	1		0	0	
11/25/2008			34	1		0	0	
11/26/2008			34	1		0	0	
11/27/2008			34	1		0	0	
11/28/2008			36	1		0	0	
11/29/2008			34	1		0	0	
11/30/2008			36	1		0	0	
12/1/2008						0	0	
Total				15			0	

RECEIVED
 SEP 18 2009
 KCC WICHITA

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 29 2009
 CONSERVATION DIVISION