KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	t:		1CT			(See Instru	ctions on R	everse Sid	(θ)						
U Or	en Flov	v }	157		Test Dat	te·			ΔF	Pl No. 15					
De	eliverabi	lty			7/22/20				02	3-20790-00	79				
Company		sou	rces, Inc.			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Lease Zweyg	ardt				24-12	Well Nun	nber	
County Cheyen	ne		Locati SESW	on	Section 12		TWP 3S		RNG (E	E/W)			Acres At 80	tributed	_
Field Cherry (Creek				Reservo Niobrar					thering Conn				,	~~
Completion 8/3/2007)			Plug Ba	ck Total De	pth		Packer	Set at					_
				Internal 6.366	Diameter	Set 133		Perf	Perforations ,			393′	(OPEN	HOLE)	
Tubing S NONE	ize		Weigh	1	Internal	Diameter	Set	at	Perf	orations		То			-
Type Con Single (Type Flu Dry G	id Production	on		Pump U flowin	nit or Traveling	Plunger?	Yes	/No	, <u>, , , , , , , , , , , , , , , , , , </u>	-
Producing Annulus	•	(Anr	ulus / Tubing)	% (Carbon Diox	kide		% Nitro	gen		Gas Gra	avity - G		-
Vertical D	epth(H))				Pre Flar	ssure Taps nge	·				Meter F 2"	Run) (Pro	ver) Size	_
Pressure	Buildup		Shut in		09 at 9	:00	(PM)	Taken_7-	-22		09 at 9			(PM)	-
Well on L	ine:		Started 7-22	2	0 <u>09</u> at <u>9</u>	9:15	. AM)(PM)	Taken 7-	-23	20	09 at 1	0:00	<u> </u>	M) (PM)	
		ı	Circle ener			OBSERVI	ED SURFAC				Duration o	of Shut-i	n_24_	Hours	- 3 1
Static / Dynamic Property	ynamic Size Prover Pressure		Pressure Differential in Inches H ₂ 0	tial Flowing Well Head Temperature Temperature		` I Mollhoad Proceuro		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c) psig psia		Duration (Hours)		Liquid Produced (Barrels)			
Shut-In				•			50	64.4	paig	рыа					
Flow							210	224.4			24				
					-	FLOW STI	REAM ATTE	RIBUTES		*****			1		ı
Plate Coeffieci (F _b) (F _p Mcfd		1	Circle one: Meter or er Pressure psia	Press Extension ✓ P _m x h	Grav Fact F _c	tor	Flowing Temperature Factor F ₁₁	Fa	iation ctor : pv	Metered Flow R (Mcfd)	1	GOR Subic Fee Barrel)	t	Flowing Fluid Gravity G _m	
										22					
					(OPEN FL	OW) (DELIV	ERABILITY) CALCUL	ATIONS		<u> </u>	(D)2	= 0.207		
(P _c) ² =		:	(P _w) ² =_	:	P _d =		% (I	P _c - 14.4) +	14.4 =	:		(P _d) ²			
(P _c) ² - (P or (P _c) ² - (P	-	(P _c)²- (P _w)²	1. P ₂ ² - P ₈ ² 2. P ₂ ² - P ₃ ²	LOG of formula 1. or 2. and divide	P _c ² - P _w ²	Slo	ssure Curve pe = "n" - or signed		LOG	Antilo	9	Delive Equals R	Flow rability x Antilog	
			d	vided by: $P_c^2 - P_w^2$	by:	<u> </u>	Stand	ard Slope					(141)	,	
Open Flow				Mcfd @ 14.6	65 psia		Deliverab	oility			Mcfd @ 14	.65 psia			
				behalf of the						e above repor	t and that	he has	knowled		
			Witness (if a	iny)			-	/	0 771	For Co	ompany /	R	ECE	VED	
1			For Commis	sion			-		 	Check	red by	NO	JV 3 0	2009	

exempt status und and that the foreg correct to the best of equipment insta I hereby reque	er penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. going pressure information and statements contained on this application form are true and thought of my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named. est a one-year exemption from open flow testing for the Zweygardt 24-12 ounds that said well:
	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D eto supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.
Date: 11/18/09	Signature: \(\sum_{\text{loc}} \) \(\sum_{\

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED

NOV 3 0 2009

KCC WICHITA

W2447 Zweygardt 24-12 St. Francis St. Francis Flow July-09

	Casing			HRS	Water	REMARKS
DATE	PSI	STATIC N	ICF	DOWN	BBLS	(Maximum length 110 characters)
7/1/2009		74	23	()	
7/2/2009		74	23	()	
7/3/2009		74	23	()	
7/4/2009		74	23	()	
7/5/2009		74	23	()	
7/6/2009		74	22	()	
7/7/2009		74	22	()	
7/8/2009		161	18	6	,	
7/9/2009		94	17	3		
7/10/2009		74	24	C)	
7/11/2009		74	23	C)	
7/12/2009		69	23	C	ı	
7/13/2009		74	23	C		
7/14/2009		74	23	C		
7/15/2009		79	22	0		
7/16/2009		79	22	0		
7/17/2009		74	22	0		
7/18/2009		74	22	0		
7/19/2009		72	22	0		
7/20/2009		74	22	7		
7/21/2009		72	22	0		
7/22/2009	5	0 71	23	0		shut in for test
7/23/2009	21	0 61	6	0		opened
7/24/2009		61	24	0		-
7/25/2009		76	24	0		
7/26/2009		71	22	0		
7/27/2009		73	22	4		
7/28/2009		73	22	0		
7/29/2009		73	22	0		
7/30/2009		77	22	0		
7/31/2009		73	22	0		

Total 673

W2447

Zweygardt 24-12

St. Francis

St. Francis

Flow

August-09

	Casing				HRS	•	Water	REMARKS
DATE	PSI	STATIC	MCF		DOWN	1	BBLS	(Maximum length 110 characters)
8/1/2009		73		21		0		
8/2/2009		72		22		0		
8/3/2009		77		22		0		
8/4/2009		77		22		0		
8/5/2009		137		21		0		
8/6/2009		70		21		0		
8/7/2009		77		22		0		
8/8/2009		73		22		0		
8/9/2009		72		21		0		
8/10/2009		72		22		0		
8/11/2009		67		21		0		
8/12/2009		67		21		0		
8/13/2009		66		21		0		
8/14/2009		69		21		0		
8/15/2009		71		21		0		
8/16/2009		69		21		0		
8/17/2009		140		16		0		
8/18/2009		138		14		0		
8/19/2009		139		19		0		
8/20/2009		69		24		0		
8/21/2009		72		22		0		
8/22/2009		69		19		4		
8/23/2009		126		19		0		
8/24/2009		115		21		0		
8/25/2009		126		14		0		
8/26/2009		77		23		0		
8/27/2009		69		22		0		
8/28/2009		65		22		0		
8/29/2009		126		21		0		
8/30/2009		115		21		0		
8/31/2009		71		21		0		

Total 640

W2447

Zweygardt 24-12

St. Francis

St. Francis

Flow

September-09

	Casing				HRS	Water		REMARKS
DATE	PSI	S	TATIC MCF		DOWN	BBLS	1	(Maximum length 110 characters)
9/1/2009	· · · · · · · · · · · · · · · · · · ·	0	71	21	()	0	
9/2/2009		0	70	21	()	0	
9/3/2009		0	74	20	()	0	
9/4/2009		0	95	19	(5	0	
9/5/2009		0	75	21	()	0	
9/6/2009		0	72	21	()	0	
9/7/2009		0	72	21	()	0	
9/8/2009		0	72	21	()	0	
9/9/2009		0	74	20	()	0	
9/10/2009		0	70	21	()	0	
9/11/2009		0	69	21	()	0	
9/12/2009		0	68	20	()	0	
9/13/2009		0	72	20	1.5	5	0	
9/14/2009		0	68	20	()	0	
9/15/2009		0	69	20	()	0	
9/16/2009		0	67	20	()	0	
9/17/2009		0	66	20	()	0	
9/18/2009		0	66	20	()	0	
9/19/2009		0	65	20	()	0	
9/20/2009		0	65	20	()	0	
9/21/2009		0	66	20	()	0	
9/22/2009		0	65	20	()	0	
9/23/2009		0	65	20	()	0	
9/24/2009		0	66	20	()	0	
9/25/2009		0	78	15	(5	0	
9/26/2009		0	120	22	()	0	
9/27/2009		0	101	20	()	0	
9/28/2009		0	93	20	()	0	
9/29/2009		0	73	21	()	0	
9/30/2009		0	74	14	8	3	0	
10/1/2009		0	0	0	()	0	

Total 599