

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow SI
 Deliverability

Test Date:
7/25/2007

API No. 15
023-20664-0000

Company Rosewood Resources, Inc.		Lease Hilt		Well Number 13-33	
County Cheyenne	Location NWSW	Section 33	TWP 2S	RNG (E/W) 42W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 3/30/2006		Plug Back Total Depth 1777'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1777.49'	Perforations 1618'	To 1646'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1646'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 7-25 20 07 at 3:00 (AM) (PM) Taken 7-26 20 07 at 3:45 (AM) (PM)		Well on Line: Started 7-26 20 07 at 3:45 (AM) (PM) Taken 7-27 20 07 at 4:00 (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						240	254.4				
Flow						88	102.4				

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _a) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						7		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207 : (P_d)² = _____

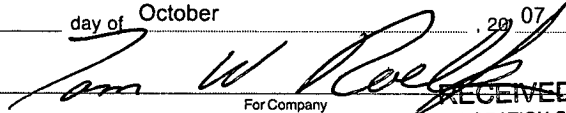
(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: P _c ² - P _w ²	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 5 day of October, 2007.

Witness (if any)

For Commission


 For Company
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KANSAS CORPORATION COMMISSION
 Checked by _____

NOV 02 2007

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

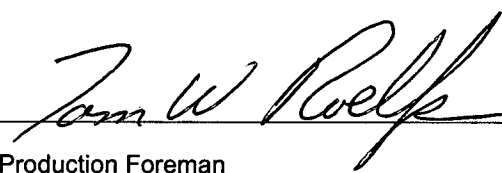
I hereby request a one-year exemption from open flow testing for the Hilt 13-33 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 10/5/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION
WICHITA, KS

W437
 Hilt 13-33
 West St. Francis
 St. Francis
 None
 July-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
7/1/2007		71		7	0
7/2/2007		72		7	0
7/3/2007		82		7	0 bp
7/4/2007		80		7	0
7/5/2007		80		7	0
7/6/2007		80		7	0
7/7/2007		81		7	0
7/8/2007		80		7	0
7/9/2007		166		5	12
7/10/2007		215		6	15
7/11/2007		139		9	12
7/12/2007		105		8	0 bp
7/13/2007		96		8	0
7/14/2007		83		7	0
7/15/2007		83		7	0
7/16/2007		83		7	0 bp
7/17/2007		81		7	0
7/18/2007		80		7	0
7/19/2007	70	78		7	0
7/20/2007		80		7	0
7/21/2007		81		7	0
7/22/2007		80		7	0
7/23/2007		81		7	0 bp
7/24/2007		95		7	4
7/25/2007		84		8	0 si 65 psi
7/26/2007		84		1	0 open 240 psi
7/27/2007		85		12	0
7/28/2007		83		7	0
7/29/2007		75		7	0
7/30/2007		76		7	0
7/31/2007		77		7	0 bp

Total

218

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CONSERVATION DIVISION
 WICHITA, KS

W437
 Hilt 13-33
 West St. Francis
 St. Francis
 None
 August-07

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
8/1/2007		78		7	0
8/2/2007		77		7	0
8/3/2007		77		7	0
8/4/2007		77		7	0
8/5/2007		83		7	0
8/6/2007		83		7	0 bp
8/7/2007		83		7	0
8/8/2007		83		7	0
8/9/2007		91		7	12
8/10/2007		138		6	0
8/11/2007		117		7	0
8/12/2007		109		7	0
8/13/2007		107		7	0
8/14/2007		111		7	0 bp
8/15/2007	120	113		7	0
8/16/2007		93		7	0
8/17/2007		88		7	0
8/18/2007		87		7	0
8/19/2007		87		7	0
8/20/2007		87		7	0 bp
8/21/2007	75	88		7	0
8/22/2007		88		7	0
8/23/2007		88		7	0
8/24/2007		89		7	0
8/25/2007		88		7	0
8/26/2007		89		7	0
8/27/2007		91		7	0
8/28/2007		94		7	0 bp
8/29/2007		94		7	0
8/30/2007		96		7	0
8/31/2007		96		7	0

Total 216

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 WICHITA, KS

W437
 Hilt 13-33
 West St. Francis
 St. Francis
 None
 September-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
9/1/2007		90		7	0
9/2/2007		92		7	0
9/3/2007		96		7	0
9/4/2007		98		7	0
9/5/2007		164		5	7 cd bp
9/6/2007		120		7	0
9/7/2007		99		7	3
9/8/2007		91		7	0
9/9/2007		92		7	0
9/10/2007		91		7	0 bp
9/11/2007		95		6	0
9/12/2007	90	97		6	0
9/13/2007		101		6	0
9/14/2007		109		6	0
9/15/2007		112		6	0
9/16/2007		114		6	0
9/17/2007		113		6	0
9/18/2007		112		6	0
9/19/2007		76		7	0 si putting pumping unit on
9/20/2007		77		0	0 si putting pumping unit on
9/21/2007		76		0	0 si putting pumping unit on
9/22/2007		84		0	0 si putting pumping unit on
9/23/2007		85		0	0 si putting pumping unit on
9/24/2007		68		0	0 si putting pumping unit on bp
9/25/2007		50		0	0 si putting pumping unit on
9/26/2007		46		0	0 si putting pumping unit on
9/27/2007		77		0	0 si putting pumping unit on
9/28/2007		77		0	0 si putting pumping unit on
9/29/2007		80		0	0 si putting pumping unit on
9/30/2007		80		0	0 si putting pumping unit on
10/1/2007					0

Total

123

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 WICHITA, KS