

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

Open Flow **SI**
 Deliverability

Test Date:
7/6/2007

API No. 15
023-20611-0000

Company Rosewood Resources, Inc.		Lease Grace		Well Number 1-24	
County Cheyenne	Location NW SE/4	Section 24	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 5/4/2005		Plug Back Total Depth 1507'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1507'	Perforations 1302'	To 1334'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Sinle (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="checkbox"/> No flowing	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1334'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 7/6 20 07 at 4:20 (AM) <input checked="" type="checkbox"/> (PM) Taken 7/7 20 07 at 3:30 (AM) <input checked="" type="checkbox"/> (PM)		Well on Line: Started 7/7 20 07 at 3:30 (AM) <input checked="" type="checkbox"/> (PM) Taken 7/8 20 07 at 5:20 (AM) <input checked="" type="checkbox"/> (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						150	164.4				
Flow						71	85.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						49		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207
(P_a)² = _____

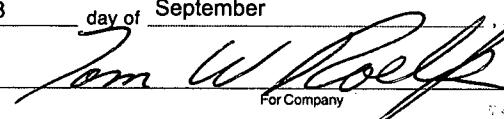
(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of September, 2007

Witness (if any)

For Commission


For Company
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Checked by _____

NOV 02 2007

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

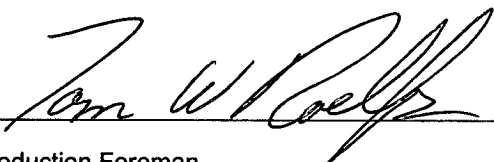
I hereby request a one-year exemption from open flow testing for the Grace 1-24 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 9/28/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION
WICHITA, KS

W348

Grace 1-24

St. Francis

St. Francis

None

July-07

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
7/1/2007		64	43	0	
7/2/2007		64	43	0	
7/3/2007		81	37	0	bp
7/4/2007		65	45	0	
7/5/2007		65	45	0	
7/6/2007		65	42	0	shut in 55 cp
7/7/2007		40	11	0	open 150 cp
7/8/2007		85	64	0	
7/9/2007		164	30	12	
7/10/2007		234	7	15	
7/11/2007		138	28	12	bp
7/12/2007		99	75	0	
7/13/2007		78	61	0	
7/14/2007		75	58	0	
7/15/2007		74	53	0	bp
7/16/2007		74	51	0	
7/17/2007		74	51	0	
7/18/2007		72	51	0	
7/19/2007		71	51	0	
7/20/2007		71	51	0	
7/21/2007		72	50	0	
7/22/2007		72	50	0	
7/23/2007		71	50	0	
7/24/2007		91	39	4	
7/25/2007		72	57	0	
7/26/2007		71	49	0	
7/27/2007		72	45	0	
7/28/2007		74	44	0	
7/29/2007		74	45	0	
7/30/2007		70	45	0	bp
7/31/2007		71	48	0	

Total

1419

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Grace 1-24

St. Francis

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None

August-07

DATE	Casing		HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC MCF	DOWN		
8/1/2007		71	48	0	
8/2/2007		70	48	0	
8/3/2007		70	48	0	
8/4/2007		71	48	0	
8/5/2007		73	48	0	
8/6/2007		73	48	0	
8/7/2007		71	48	0	
8/8/2007		74	47	0	
8/9/2007		98	47	12	
8/10/2007		138	20	0	
8/11/2007		119	32	0	
8/12/2007		101	36	0	
8/13/2007		101	45	0	
8/14/2007		102	47	0	0 bp
8/15/2007	90	103	47	0	
8/16/2007		81	50	0	
8/17/2007		77	48	0	
8/18/2007		74	47	0	
8/19/2007		74	47	0	0 bp
8/20/2007		74	47	0	
8/21/2007		74	47	0	
8/22/2007		74	47	0	
8/23/2007		74	47	0	
8/24/2007		74	47	0	
8/25/2007		77	47	0	
8/26/2007		74	47	0	
8/27/2007		79	47	0	0 bp
8/28/2007		78	47	0	
8/29/2007		94	43	0	
8/30/2007		90	43	0	
8/31/2007		90	43	0	

Total

1401

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Grace 1-24

St. Francis

St. Francis

None

September-07

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
9/1/2007		80	47	0	
9/2/2007		85	46	0	
9/3/2007		81	47	0	
9/4/2007		81	47	0	
9/5/2007		134	35	7	bp
9/6/2007		116	50	0	
9/7/2007		96	46	3	
9/8/2007		83	45	0	
9/9/2007		82	47	0	
9/10/2007		76	47	0	
9/11/2007		72	47	0	bp
9/12/2007	65	73	46	0	
9/13/2007		77	45	0	
9/14/2007		77	45	0	
9/15/2007		88	44	0	
9/16/2007		93	44	0	
9/17/2007		93	44	0	
9/18/2007		89	46	0	
9/19/2007		89	48	0	
9/20/2007		90	46	0	
9/21/2007		81	46	0	
9/22/2007		88	46	0	
9/23/2007		89	46	0	
9/24/2007		83	47	0	
9/25/2007		73	49	0	bp
9/26/2007		67	48	0	
9/27/2007	70	85	40	0	
9/28/2007		85	40	0	
9/29/2007		91	47	0	
9/30/2007		91	47	0	
10/1/2007				0	

Total

1368

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