

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

Open Flow **BSI**
 Deliverability

Test Date:
7/5/2007

API No. 15
023-20612-00 **00**

Company Rosewood Resources, Inc.			Lease LeeRoy		Well Number 1-25
County Cheyenne	Location NW NE/4	Section 25	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 5/5/2005		Plug Back Total Depth 1541'	Packer Set at		
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 2541'	Perforations 1338'	To 1374'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas	Pump Unit or Traveling Plunger? Yes / (No)		
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g .6	
Vertical Depth(H) 1374'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup:	Shut in 7/5	20 07 at 8:00	(AM) (PM) Taken 7/6	20 07 at 8:20	(AM) (PM)
Well on Line:	Started 7/6	20 07 at 8:20	(AM) (PM) Taken 7/7	20 07 at 9:00	(AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in **24** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						165	179.4				
Flow						85	99.4				

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{dv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						44		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_d)² = _____

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ :

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of September, 2007.

Witness (if any)

For Company **KANSAS CORPORATION COMMISSION**

For Commission

Checked by

NOV 02 2007

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

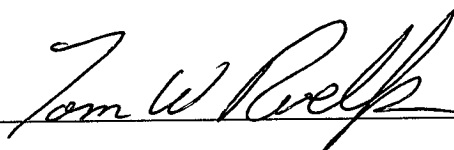
I hereby request a one-year exemption from open flow testing for the LeeRoy 1-25 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 9/28/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION
WICHITA, KS

W356
 Leeroy 01-25
 St. Francis
 St. Francis
 None
 July-07

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
7/1/2007		82		42	0
7/2/2007		82		42	0
7/3/2007		83		42	0 bp
7/4/2007		81		42	0
7/5/2007		81		42	0 shut in 70cp
7/6/2007		81		10	0 open 165 cp
7/7/2007		88		46	0
7/8/2007		87		46	0
7/9/2007		165		24	12
7/10/2007		234		12	15
7/11/2007		143		22	12 bp
7/12/2007		113		61	0
7/13/2007		92		52	0
7/14/2007		91		49	0
7/15/2007		89		47	0 bp
7/16/2007		89		45	0
7/17/2007		88		45	0
7/18/2007		87		45	0
7/19/2007		85		45	0
7/20/2007		87		45	0
7/21/2007		86		44	0
7/22/2007		85		44	0
7/23/2007		87		44	0
7/24/2007		95		43	4
7/25/2007		85		45	0
7/26/2007		85		43	0
7/27/2007		85		44	0
7/28/2007		84		44	0
7/29/2007		85		44	0
7/30/2007		84		43	0 bp
7/31/2007		84		43	0

Total 1285

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 WICHITA, KS

W356

Leeroy 01-25

St. Francis

St. Francis

None

August-07

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
8/1/2007		84	43	0	
8/2/2007		83	43	0	
8/3/2007		84	43	0	
8/4/2007		84	43	0	
8/5/2007		85	43	0	
8/6/2007		84	43	0	
8/7/2007		84	43	0	
8/8/2007		85	43	0	
8/9/2007		160	43	12	
8/10/2007		142	18	0	
8/11/2007		116	38	0	
8/12/2007		102	42	0	
8/13/2007		111	42	0	
8/14/2007		111	42	0 bp	
8/15/2007	100	112	43	0	
8/16/2007		92	45	0	
8/17/2007		87	44	0	
8/18/2007		87	42	0	
8/19/2007		87	43	0 bp	
8/20/2007		87	43	0	
8/21/2007		80	42	0	
8/22/2007	70	80	42	0	
8/23/2007		80	42	0	
8/24/2007		80	42	0	
8/25/2007		82	42	0	
8/26/2007		81	42	0	
8/27/2007		85	42	0 bp	
8/28/2007		84	42	0	
8/29/2007		95	43	0	
8/30/2007		95	43	0	
8/31/2007		95	43	0	

Total

1294

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WICHITA, KS

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Leeroy 01-25

St. Francis

St. Francis

None

September-07

DATE	Casing		MCF	HRS	REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN	
9/1/2007		85	42	0	
9/2/2007		90	41	0	
9/3/2007		85	42	0	
9/4/2007		85	42	0	
9/5/2007		140	32	7 bp	
9/6/2007		118	46	0	
9/7/2007		96	42	3	
9/8/2007		85	42	0	
9/9/2007		89	42	0	
9/10/2007		79	42	0	
9/11/2007	70	78	42	0 bp	
9/12/2007		80	41	0	
9/13/2007		83	41	0	
9/14/2007		85	41	0	
9/15/2007		93	41	0	
9/16/2007		98	41	0	
9/17/2007		98	41	0	
9/18/2007		94	41	0	
9/19/2007		93	42	0	
9/20/2007		95	41	0	
9/21/2007		85	41	0	
9/22/2007		95	41	0	
9/23/2007		95	41	0	
9/24/2007		86	41	0	
9/25/2007		79	43	0 bp	
9/26/2007		74	42	0	
9/27/2007	80	92	39	0	
9/28/2007		90	39	0	
9/29/2007		90	39	0	
9/30/2007		95	41	0	
10/1/2007				0	

Total

1232

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